

NO. OF COPIES RECEIVED	
DISTRIBUTION	
OWNER	
FILE	
U.S.R.C.	
LOCAL OFFICE	
OPERATOR	

Form C-155
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

64. Indicate Type of Lease	State <u>N</u>	Perm <u> </u>
65. State CEN or Lease No.		

1. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☒ OTHER <u>P&A</u>
2. TYPE OF COMPLETION	
NEW HOLE ☐ WORK OVER ☐ REPERFOR ☐ PLUG BACK ☐ D.I.F. RECVR. ☐ OTHER ☐	

7. Well Acreage (Acres)	
8. Name of Land Owner	<u>New Mexico Q State</u>
9. Well No.	<u>5</u>
10. Field and Pool, or Wildcat	<u>Undesignated</u>

11. Name of Operator	<u>Humble Oil & Refg Co.</u>
12. Address of Operator	<u>Box 1600 Midland, Texas 79701</u>
13. Location of Well	

14. LETTER <u>F</u>	LOCATED <u>2080</u>	FEET FROM THE <u>N</u>	LINE AND <u>1800</u>	FEET FROM
---------------------	---------------------	------------------------	----------------------	-----------

15. W <u>W</u>	LINE OF SEC. <u>17</u>	TWP. <u>17S</u>	RGE. <u>36E</u>	SECTION <u> </u>
----------------	------------------------	-----------------	-----------------	-------------------

11. County	<u>Lea</u>
------------	------------

16. Date Spudded <u>6/5/70</u>	16. Date T.D. Reached <u>6/24/70</u>	17. Date Comp. (Ready to Prod.) <u>Dry</u>	18. Elevations (D.F., RKB, RT, GR, etc.) <u>-</u>	19. Elev. Casinghead <u>-</u>
--------------------------------	--------------------------------------	--	---	-------------------------------

20. Total Depth <u>8700</u>	21. Plug Back T.D. <u>-</u>	22. If Multiple Compls., How Many <u>-</u>	23. Intervals Drilled By <u>8700</u>	24. Rotary Tools	25. Cable Tools
-----------------------------	-----------------------------	--	--------------------------------------	------------------	-----------------

24. Product (in intervals), of this completion -- Top, Bottom, Name	<u>Dry</u>	25. Was Direction of Survey Made	<u>No</u>
---	------------	----------------------------------	-----------

26. Type Electric and Other Logs Run	<u>GR Neutron</u>	27. Was Well Cased	<u>No</u>
--------------------------------------	-------------------	--------------------	-----------

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>11 3/4</u>	<u>42</u>	<u>400</u>	<u>15</u>	<u>525</u>	<u>None</u>
<u>8 1/8</u>	<u>24.32</u>	<u>3400</u>	<u>11</u>	<u>550</u>	<u>✓</u>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production <u>Dry</u>		Production Method (if lifting, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Casing Size	Prod'n. Per Test period	Oil -- Bbl.	Gas -- MCF	Water -- bbl.	Gas -- Oil Ratio
Flow Tubing From	Casing Pressure	Calculated IPR - Hour Rate	Oil -- bbl.	Gas -- MCF	Water -- bbl.	Oil Gravity -- API (Contr.)	

34. Disposition of Gas (sold, used for fuel, vented, etc.)	Test Witnessed By
--	-------------------

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>A. L. O'Brien</u>	TITLE <u>Unit Head</u>	DATE <u>7/8/70</u>
-----------------------------	------------------------	--------------------