

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-4118

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator SOHIO PETROLEUM COMPANY	8. Farm or Lease Name Phillips Lea
Address of Operator P. O. BOX 4587, Houston, TX 77210	9. Well No. 7
Location of Well UNIT LETTER <u>C</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum (GB) San Andres
11. Elevation (Show whether DF, RT, CR, etc.) 4088' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert well to injector	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Proposed Workover: Tentative start date: March 7, 1988

- 1) MIPU pulling unit. NU and Test BOP. Tag TD. POOH.  
Clean out, if required.
- 2) RIH with BBP and packer. Test casing to 4600' MD.
- 3) Stimulate the interval (4623'-4751' BKB) with a cleanup acid treatment.
- 4) RIH with injection packer and lined tubing. Set packer at +4600' MD.  
Load annulus with packer fluid.

Note: Vacuum waterflood injection permit Case No. 9260, Order No. R-8572.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy D. Frazier TITLE P. B. Frazier DATE 2-1-88  
Production Engr. Supv. West

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 8 - 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
FEB 8 1988  
OCD  
HOBBS OFFICE