

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4850 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 13, 1970

* OIL WELL: The production during the first 24 hours was 147 barrels of liquid of which 52 % was oil; % was emulsion; 48 % water; and % was sediment. A.P.I. Gravity 37° API * After recovering load oil.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates. 2831	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen. 3822	T. Ellenburger.	T. Point Lookout.
T. Grayburg. 4207	T. Gr. Wash.	T. Mancos.
T. San Andres. 4609	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	375	375	Surface Rock & Red Bed				
375	462	87	Red Bed				
462	1750	1288	Red Bed & Anhydrite				
1750	2168	418	Salt & Anhydrite				
2168	2589	421	Salt				
2589	2900	311	Salt & Anhydrite				
2900	4275	1375	Anhydrite				
4275	4850	575	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 21, 1970

Company or Operator Rio Petroleum Company

Address P. O. Box 3167, Midland Texas 79701

Name A. K. Wood

Position or Title District Superintendent