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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Sohio Petroleum Company
Address
P. O. Box 3167, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Phillips Lea Well No. 7 Pool Name, including Formation Vacuum, Grayburg-San Andres Kind of Lease State, Federal or Fee State Lease No. B-4118
Location
Unit Letter C ; 990 Feet From The North Line and 1980 Feet From The West
Line of Section 31 Township 17-S Range 34-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipe Line Company Eunice, New Mexico 88231
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company Phillips Building, Rm. B-2, Odessa, Tex. 79760
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
G 31 17-S 34-E Yes 11-24-65

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.
X X
Date Spudded June 2, 1970 Date Compl. Ready to Prod. June 18, 1970 Total Depth 4850 P.B.T.D. 4811
Elevations (DF, RKB, RT, GR, etc.) 4088 G.L., 4099 K.B. Name of Producing Formation San Andres Top Oil/Gas Pay 4623 Tubing Depth 4744
Perforations 4623, 50, 54, 58, 62, 65, 69, 73, 4711, 14, 16, 39, 42, 45, 48, 51 Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" 375 350
7-7/8" 4-1/2" 4847 * 300
- 2-3/8" 4744
* C 103 of 6-17-70 incorrectly shows 150 sks.; should be 150 sks. 4% Incor & 150 sks. Incor.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-17-70	7-18-70	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	-	140 psi	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	77	70	49

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



A. K. Hood

District Superintendent

(Signature)

(Title)

July 21, 1970

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple-completed wells.