

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-8165	

13. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>T.A.</u>										8. Farm or Lease Name	
b. TYPE OF COMPLETION										Consolidated State	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										9. Well No.	
2. Name of Operator										1	
CONSOLIDATED OIL & GAS, INC.										10. Field and Pool, or Wildcat	
3. Address of Operator										Undesignated	
1860 Lincoln, Suite 1300 Denver, Colorado											
4. Location of Well											
UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM										12. County	
THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>17S</u> RGE. <u>37E</u> NMPM										<u>Lea</u>	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
5/24/70		6/6/70		6/17/70		3777'KB		3767'GR			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools			
5500'		5462'				→		All			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
San Andres: 5099-5103' (top) 5103-5111' (bottom)										--	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Comp. Acoustic Velocity, Guard, Fracture Finder Micro-Seismogram										no	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24 & 32#		355'		12 1/4"		250 sxs.		--	
5 1/2"		14#		5498'		7 7/8"		325 sxs + 675 sxs.			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
None										2 7/8	
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5099-5103' 4 JSPF										DEPTH INTERVAL	
5103-5111' 4 JSPF										AMOUNT AND KIND MATERIAL USED	
										5099-5103' 1000 gals. 15% MCA	
										5103-5111' 2000 gals 28% HCI & 3000	
										gals. 15% HCI	
										5099-5111' 10,000 gals MY-T-FRAC &	
										33,000 # 20/40 sd.	
33. PRODUCTION										33.000 # 20/40 sd.	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in)	
6/18/70		Swab & Flow								Shut In	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
6/19/70		24		None		→		71		183	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
				→		71				183	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
6/29/70 0 BO + 13.5 BW 24 hours											
35. List of Attachments											
Two copies each of above logs											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>R. L. Flowers, Jr.</u>										TITLE <u>Petroleum Engineer</u>	
										DATE <u>July 22, 1970</u>	

R. L. Flowers, Jr.

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Canyon	2084	T. Ojo Alamo	T. Penn. "D"
T. Strawn	2188	T. Kirtland-Fruitland	T. Penn. "C"
T. Atoka	3309	T. Pictured Cliffs	T. Penn. "D"
T. Miss	3496	T. Cliff House	T. Leadville
T. Devonian	4270	T. Menefee	T. Madison
T. Silurian	4623	T. Point Lookout	T. Elbert
T. Grayburg	5028	T. Mancos	T. McCracken
T. San Andres	5028	T. Gallup	T. Ignacio Qizle
T. Gileta	not drilled	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todillo
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T. Chinle	T. Permian
T. Penn.		T. Cisco (Bough C)	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation	
4935	4967		DST #1: Dual packers upper 4929 & 4935. IF - 30 min. - opened w/weak blow, held thrustout; ISI - 30 min. FF - 180 min. - weak blow thrustout; and FSI - 60 min. - well dead Immediately. Pressures: HP 1652/1652 IF 46-46 ISI 114 FF 46-46 FSI 206 Recovered 30' HOCM. Cap. Sampler: 600cc - lost nearly 1/2- tr. gas, no water. 5 to 1 ratio of mud to oil. DST #2 Pressures: HP 1348/1348 (15min.) IF 281 (30min.) ISI 100 (90min.) FSI 114	2084	2188	104	Surface 2084 2084'	Red Beds
				2084	2188	104	Rusler Anhydrite	
				2188	3178	990	Top Salt	
				3309	3496	187	Yates Form.	
				3496	4270	774	Seven Rivers Form.	
				4270	4623	353	Queen Form.	
				4623	5028	405	Greyburg Form.	
				5028			San Andres	
							T.D. 5504'	
4935	5107							