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SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	Ĺ	
OPERATOR			
PRORATION OFFICE		<u> </u>	

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DISTRIBUTION			
DISTRIBUTION	<del></del>	ONSERVATION COMMIS	Form C-104 Supersedes Old C-104 and C-11
SANTA FE	REQUEST F	FOR ALLOWABLE	Effective 1-1-65
FILE		AND	2
U.S.G.S.	ALITHODIZATION TO TRA	NSPORT OIL AND NATURA	I GAS
LAND OFFICE	AUTHORIZATION TO TRA	NO OKT OLE AND TANTOK	2 0/10
		•	
TRANSPORTER OIL			
GAS	·	•	
OPERATOR			
	<del></del>	:	
I. PRORATION OFFICE			
Operator			
Consolidate	ed Oil & Gas, Inc.		
Address		:	
1860 Lincol	ln Street, Denver, Colorad	do 80203	
		Other (Please explain)	
Reason(s) for filing (Check proper		Office (Freday Capitality)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	s	•
Change in Ownership	Casinghead Gas Conden	sate	
Change in Owneronip			
If about of automatic give name	THIS MELL UAG D	SECRECAL PROPERTY.	
If change of ownership give name and address of previous owner _	DESIGNATED OF A	EEN PLACED IN THE POOL	
and address of previous owner _		AVE TE YOU GO NOT CONOUN	
	11 2 11 1 1 3 1 1 1 1 1 1 1 1 1 1 1 1 1	(1일) 	
II. DESCRIPTION OF WELL AN	ND LEASE	ne, Including Formation	A Kind of Lease
Lease Name	! !	<i>0 - 1</i> 0 3	7- Rand of Estate
Consolidated-State	1 Midw	ay San Andres 🖊 🗀	State, Federal or Fee State
Location			
	000 : 000	440	West
Unit Letter;;	980 Feet From The South Line	e and $660$ Feet F	om The West
		: :	
Line of Section 16 ,	Township 17S Range 3'	$7\mathrm{E}$ , $_{NMPM}$ , $\square$	ea County
Line of ocotion		•	
	ODDER OF OUT AND MACHINAL CA	<b>G</b> ;	
II. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	S Cinc address to which d	pproved copy of this form is to be sent)
Name of Authorized Transporter of	Oil X or Condensate	1	
Texas-New Mexico	o Pipeline Co.	P. O. Box 1510, N	Midland, Texas 70701
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
No connect	tion		
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	L 16 17S 37E	No	ASAP
give location of talks.	10 110 312		
	with that from any other lease or pool,	give commingling order number!	
If this production is commingled			
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	n Plug Back Same Res'v. Diff. Res'v.
IV. COMPLETION DATA	etion (X)	i	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Comple	etion (X)   Oil Well   Gas Well   X	New Well Workover Deeper	
IV. COMPLETION DATA	etion (X)	i	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Compl	etion (X)   Gas Well   Gas Well   X   Date Compl. Ready to Prod.	New Well Workover Deeper	P.B.T.D.
Designate Type of Completion Date Spudded 5/24/70	etion (X) Gas Well    X     Date Compl. Ready to Prod.	New Well Workover Deeper Total Depth 5,5001	P.B.T.D. 5,462'
Designate Type of Completion Date Spudded  5/24/70 Pool	etion - (X)   X   Date Compl. Ready to Prod.  6/19/70 Name of Producing Formation	New Well Workover Deeper	P.B.T.D.  5,462' Tubing Depth
Designate Type of Completion Date Spudded 5/24/70	etion (X) Gas Well    X     Date Compl. Ready to Prod.	New Well Workover Deeper Total Depth 5,5001	P.B.T.D.  5, 462' Tubing Depth 5, 106'
Designate Type of Completion Date Spudded  5/24/70 Pool	etion - (X)   X   Date Compl. Ready to Prod.  6/19/70 Name of Producing Formation	New Well Workover Deeper Total Depth 5,5001	P.B.T.D.  5, 462' Tubing Depth 5, 106' Depth Casing Shoe
Designate Type of Completion Date Spudded  5/24/70  Pool  Midway  Perforations	etion - (X)   X   Gas Well  Date Compl. Ready to Prod.  6/19/70  Name of Producing Formation  San Andres	New Well Workover Deeper Total Depth 5,5001	P.B.T.D.  5, 462' Tubing Depth 5, 106'
Designate Type of Completion Date Spudded  5/24/70  Pool  Midway  Perforations	etion - (X)   X   Gas Well  Date Compl. Ready to Prod.  6/19/70  Name of Producing Formation  San Andres  (4 SPF) 5, 103-5, 111	New Well Workover Deeper Total Depth 5,500! Top Oil/Gas Pay	P.B.T.D.  5, 462' Tubing Depth 5, 106' Depth Casing Shoe
Designate Type of Completion Date Spudded  5/24/70  Pool  Midway  Perforations	etion - (X)   X   Gas Well  Date Compl. Ready to Prod.  6/19/70  Name of Producing Formation  San Andres  (4 SPF) 5, 103-5, 111	New Well Workover Deeper Total Depth 5,5001	P.B.T.D.  5,462' Tubing Depth  5,106' Depth Casing Shoe  5,498'
Designate Type of Completion Date Spudded  5/24/70  Pool  Midway  Perforations	etion - (X)   X   Gas Well  Date Compl. Ready to Prod.  6/19/70  Name of Producing Formation  San Andres  (4 SPF) 5, 103-5, 111	New Well Workover Deeper Total Depth 5,500! Top Oil/Gas Pay	P.B.T.D.  5, 462' Tubing Depth 5, 106' Depth Casing Shoe
Designate Type of Complete Spudded  5/24/70  Pool  Midway  Perforations  5,099-5,103',	etion - (X)   X   Gas Well    Date Compl. Ready to Prod.     6/19/70     Name of Producing Formation     San Andres     (4 SPF) 5, 103-5, 111     TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deeper Total Depth 5,500' Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET	P.B.T.D.  5,462' Tubing Depth  5,106' Depth Casing Shoe  5,498'
Designate Type of Complete Spudded  5/24/70 Pool Midway Perforations 5,099-5,103', HOLE SIZE 12-1/4''	etion - (X)   X   Gas Well    Date Compl. Ready to Prod.     6/19/70     Name of Producing Formation     San Andres     (4 SPF) 5, 103-5, 111     TUBING, CASING, AND     CASING & TUBING SIZE     8-5/8" od	New Well Workover Deeper  Total Depth 5, 500' Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET 355'	P.B.T.D.  5,462' Tubing Depth 5,106' Depth Casing Shoe 5,498'  SACKS CEMENT 250
Designate Type of Completone Spudded  5/24/70  Pool  Midway  Perforations  5,099-5,103',	etion - (X)   X   Gas Well   X     Date Compl. Ready to Prod.   6/19/70     Name of Producing Formation   San Andres	Total Depth 5,500! Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET 355! 5,498!	P.B.T.D.  5, 462' Tubing Depth 5, 106' Depth Casing Shoe 5, 498'  SACKS CEMENT
Designate Type of Complete Spudded  5/24/70 Pool Midway Perforations 5,099-5,103', HOLE SIZE 12-1/4''	etion - (X)   X   Gas Well    Date Compl. Ready to Prod.     6/19/70     Name of Producing Formation     San Andres     (4 SPF) 5, 103-5, 111     TUBING, CASING, AND     CASING & TUBING SIZE     8-5/8" od	New Well Workover Deeper  Total Depth 5, 500' Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET 355'	P.B.T.D.  5,462' Tubing Depth 5,106' Depth Casing Shoe 5,498'  SACKS CEMENT 250
Designate Type of Complete Spudded  5/24/70 Pool Midway Perforations 5,099-5,103', HOLE SIZE 12-1/4''	etion - (X)   X   Gas Well   X     Date Compl. Ready to Prod.   6/19/70     Name of Producing Formation   San Andres	Total Depth 5,500! Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET 355! 5,498!	P.B.T.D.  5,462' Tubing Depth 5,106' Depth Casing Shoe 5,498'  SACKS CEMENT 250
Designate Type of Complete Spudded  5/24/70  Pool  Midway  Perforations  5,099-5,103',  HOLE SIZE  12-1/4''  7-7/8''	etion - (X)   x   Gas Well   x   Date Compl. Ready to Prod.   6/19/70   Name of Producing Formation   San Andres   (4 SPF) 5, 103-5, 111'   TUBING, CASING, AND CASING & TUBING SIZE   8-5/8'' od   5-1/2'' od   2-7/8'' od	Total Depth 5,500' Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET 355' 5,498' 5,106'	P.B.T.D.  5,462' Tubing Depth 5,106' Depth Casing Shoe 5,498'  SACKS CEMENT 250 325 + 575
Designate Type of Complete Spudded  5/24/70  Pool  Midway  Perforations  5,099-5,103',  HOLE SIZE  12-1/4''  7-7/8''  V. TEST DATA AND REQUEST	etion - (X)   x   Gas Well    Date Compl. Ready to Prod.     6/19/70     Name of Producing Formation     San Andres     (4 SPF) 5, 103-5, 111'     TUBING, CASING, AND     CASING & TUBING SIZE     8-5/8'' od     5-1/2'' od     2-7/8'' od     TFOR ALLOWABLE (Test must be a	Total Depth 5,500' Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET 355' 5,498' 5,106'  fter recovery of total volume of load	P.B.T.D.  5,462' Tubing Depth 5,106' Depth Casing Shoe 5,498'  SACKS CEMENT 250
Designate Type of Complete Spudded  5/24/70  Pool  Midway  Perforations  5,099-5,103',  HOLE SIZE  12-1/4''  7-7/8''  V. TEST DATA AND REQUEST OIL WELL	etion - (X)   x   Gas Well   x     Date Compl. Ready to Prod.   6/19/70     Name of Producing Formation   San Andres	Total Depth 5,500' Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET 355' 5,498' 5,106'  Ster recovery of total volume of load on the for full 24 hours)	P.B.T.D.  5,462' Tubing Depth 5,106' Depth Casing Shoe 5,498'  SACKS CEMENT 250 325 + 575
Designate Type of Complete Spudded  5/24/70  Pool  Midway  Perforations  5,099-5,103',  HOLE SIZE  12-1/4''  7-7/8''  V. TEST DATA AND REQUEST	etion - (X)   X   Gas Well   X   Date Compl. Ready to Prod.   6/19/70   Name of Producing Formation   San Andres    (4 SPF) 5, 103-5, 111'   TUBING, CASING, AND   CASING & TUBING SIZE   8-5/8'' od   5-1/2'' od   2-7/8'' od   2-7/8'' od   CASING & TUBING SIZE   Solution   CASING & Solution   CASING	Total Depth 5,500' Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET 355' 5,498' 5,106'  fter recovery of total volume of loageth or be for full 24 hours) Producing Method (Flow, pump, 1)	P.B.T.D.  5,462' Tubing Depth 5,106' Depth Casing Shoe 5,498'  SACKS CEMENT 250 325 + 575
Designate Type of Complete Spudded  5/24/70  Pool  Midway  Perforations  5,099-5,103',  HOLE SIZE  12-1/4''  7-7/8''  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	etion - (X)   X   Gas Well   X   Date Compl. Ready to Prod.   6/19/70   Name of Producing Formation   San Andres    (4 SPF) 5, 103-5, 111'   TUBING, CASING, AND   CASING & TUBING SIZE   8-5/8'' od   5-1/2'' od   2-7/8'' od   2-7/8'' od   CASING & TUBING SIZE   Solution   CASING & Solution   CASING	Total Depth 5,500' Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET 355' 5,498' 5,106'  Ster recovery of total volume of load on the for full 24 hours)	P.B.T.D.  5,462' Tubing Depth 5,106' Depth Casing Shoe 5,498'  SACKS CEMENT 250 325 + 575
Designate Type of Complete Spudded  5/24/70  Pool  Midway  Perforations  5,099-5,103',  HOLE SIZE  12-1/4''  7-7/8''  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 6/18/70	etion - (X)   X   Gas Well   X   Date Compl. Ready to Prod.   6/19/70   Name of Producing Formation   San Andres    (4 SPF) 5, 103-5, 111'   TUBING, CASING, AND CASING & TUBING SIZE   8-5/8'' od   5-1/2'' od   2-7/8'' od   2-7/8'' od   Casing & Tubing Size   Gate of Test   Ga	Total Depth 5,500' Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET 355' 5,498' 5,106'  fter recovery of total volume of loageth or be for full 24 hours) Producing Method (Flow, pump, 1)	P.B.T.D.  5,462' Tubing Depth 5,106' Depth Casing Shoe 5,498'  SACKS CEMENT 250 325 + 575
Designate Type of Completone Spudded  5/24/70  Pool  Midway  Perforations  5,099-5,103',  HOLE SIZE  12-1/4''  7-7/8''  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  6/18/70  Length of Test	etion - (X)   X   Gas Well   X     Date Compl. Ready to Prod.   6/19/70     Name of Producing Formation   San Andres	Total Depth 5,500' Top Oil/Gas Pay  DEPTH SET 355' 5,498' 5,106'  Iter recovery of total volume of loaderth or be for full 24 hours)  Producing Method (Flow, pump, a Swab and flow) Casing Pressure	P.B.T.D.  5,462' Tubing Depth 5,106' Depth Casing Shoe 5,498'  SACKS CEMENT 250 325 + 575  doil and must be equal to or exceed top allowas lift, etc.)  Choke Size
Designate Type of Completone Spudded  5/24/70  Pool  Midway  Perforations  5,099-5,103',  HOLE SIZE  12-1/4''  7-7/8''  V. TEST DATA AND REQUESTOIL WELL  Date First New Oil Run To Tanks  6/18/70  Length of Test  24 hrs.	etion - (X)   X   Gas Well   X   Date Compl. Ready to Prod.   6/19/70   Name of Producing Formation   San Andres    (4 SPF) 5, 103-5, 111'   TUBING, CASING, AND CASING & TUBING SIZE   8-5/8'' od   5-1/2'' od   2-7/8'' od   2-7/8'' od   Casing & Tubing Size   Gate of Test   Ga	Total Depth 5,500! Top Oil/Gas Pay  DEPTH SET 355! 5,498! 5,106!  fter recovery of total volume of load path or be for full 24 hours)  Producing Method (Flow, pump, some supply	P.B.T.D.  5,462' Tubing Depth 5,106' Depth Casing Shoe 5,498'  SACKS CEMENT 250 325 + 575  doil and must be equal to or exceed top allow as lift, etc.)  Choke Size None
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Designate Type of Completone Spudded  5/24/70 Pool Midway Perforations 5,099-5,103',  HOLE SIZE 12-1/4'' 7-7/8''  V. TEST DATA AND REQUESTOIL WEIL Date First New Oil Run To Tanks 6/18/70 Length of Test 24 hrs. Actual Prod. During Test	etion - (X)   x   Gas Well   x    Date Compl. Ready to Prod.   6/19/70    Name of Producing Formation   San Andres    (4 SPF) 5, 103-5, 111!    TUBING, CASING, AND   CASING & TUBING SIZE    8-5/8!! od   5-1/2!! od    2-7/8!! od    TFOR ALLOWABLE (Test must be a able for this de able for this de de able for this de lois    Date of Test   6/19/70    Tubing Pressure   0    Oil-Bbls.	Total Depth 5,500! Top Oil/Gas Pay  DEPTH SET 355! 5,498! 5,106!  fter recovery of total volume of load path or be for full 24 hours)  Producing Method (Flow, pump, some supply	P.B.T.D.  5,462' Tubing Depth 5,106' Depth Casing Shoe 5,498'  SACKS CEMENT 250 325 + 575  doil and must be equal to or exceed top allow as lift, etc.)  Choke Size None
Designate Type of Comple  Date Spudded  5/24/70  Pool  Midway  Perforations  5,099-5,103',  HOLE SIZE  12-1/4''  7-7/8''  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  6/18/70  Length of Test  24 hrs.	etion - (X)   x   Gas Well   x   Date Compl. Ready to Prod.   6/19/70   Name of Producing Formation   San Andres    (4 SPF) 5, 103-5, 111!   TUBING, CASING, AND CASING & TUBING SIZE   8-5/8!! od   5-1/2!! od   2-7/8!! od   2-7/8!! od   TFOR ALLOWABLE (Test must be a able for this de   Date of Test   6/19/70   Tubing Pressure   0	Total Depth 5,500' Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET 355' 5,498' 5,106'  fter recovery of total volume of load path or be for full 24 hours) Producing Method (Flow, pump, some path of the source of the	P.B.T.D.  5,462' Tubing Depth 5,106' Depth Casing Shoe 5,498'  SACKS CEMENT 250 325 + 575  doil and must be equal to or exceed top allow as lift, etc.)  Choke Size None Gas-MCF
Designate Type of Complete Spudded  5/24/70  Pool  Midway  Perforations  5,099-5,103',  HOLE SIZE  12-1/4''  7-7/8''  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  6/18/70  Length of Test  24 hrs.  Actual Prod. During Test  254	etion - (X)   x   Gas Well   x    Date Compl. Ready to Prod.   6/19/70    Name of Producing Formation   San Andres    (4 SPF) 5, 103-5, 111!    TUBING, CASING, AND   CASING & TUBING SIZE    8-5/8!! od   5-1/2!! od    2-7/8!! od    TFOR ALLOWABLE (Test must be a able for this de able for this de de able for this de lois    Date of Test   6/19/70    Tubing Pressure   0    Oil-Bbls.	Total Depth 5,500' Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET 355' 5,498' 5,106'  fter recovery of total volume of load path or be for full 24 hours) Producing Method (Flow, pump, some path of the source of the	P.B.T.D.  5,462' Tubing Depth 5,106' Depth Casing Shoe 5,498'  SACKS CEMENT 250 325 + 575  doil and must be equal to or exceed top allow as lift, etc.)  Choke Size None Gas-MCF
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Designate Type of Complete Spudded  5/24/70  Pool  Midway  Perforations  5,099-5,103',  HOLE SIZE  12-1/4''  7-7/8''  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  6/18/70  Length of Test  24 hrs.  Actual Prod. During Test  254	etion - (X)   x   Gas Well   x    Date Compl. Ready to Prod.   6/19/70    Name of Producing Formation   San Andres    (4 SPF) 5, 103-5, 111!    TUBING, CASING, AND   CASING & TUBING SIZE    8-5/8!! od   5-1/2!! od    2-7/8!! od    TFOR ALLOWABLE (Test must be a able for this de able for this de de able for this de lois    Date of Test   6/19/70    Tubing Pressure   0    Oil-Bbls.	Total Depth 5,500' Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET 355' 5,498' 5,106'  fter recovery of total volume of load path or be for full 24 hours) Producing Method (Flow, pump, some path of the source of the	P.B.T.D.  5,462' Tubing Depth 5,106' Depth Casing Shoe 5,498'  SACKS CEMENT 250 325 + 575  doil and must be equal to or exceed top allow as lift, etc.)  Choke Size None Gas-MCF
Designate Type of Complete Spudded  5/24/70  Pool  Midway  Perforations  5,099-5,103',  HOLE SIZE  12-1/4''  7-7/8''  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  6/18/70  Length of Test  24 hrs.  Actual Prod. During Test  254  GAS WELL	etion - (X)   X   Gas Well   X   Date Compl. Ready to Prod.   6/19/70   Name of Producing Formation   San Andres    (4 SPF) 5, 103-5, 111'   TUBING, CASING, AND CASING & TUBING SIZE   8-5/8'' od   5-1/2'' od   2-7/8'' od   2-7/8'' od   Date of Test   6/19/70   Tubing Pressure   0   Oil-Bbls.   71	Total Depth 5,500' Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET 355' 5,498' 5,106'  Ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, a Swab and flow) Casing Pressure 0 Water-Bbls. 183	P.B.T.D.  5,462' Tubing Depth 5,106' Depth Casing Shoe 5,498'  SACKS CEMENT 250 325 + 575  doil and must be equal to or exceed top allowas lift, etc.)  Choke Size None Gas-MCF no test
Designate Type of Completone Spudded  5/24/70  Pool  Midway  Perforations  5,099-5,103',  HOLE SIZE  12-1/4''  7-7/8''  V. TEST DATA AND REQUESTOIL WELL  Date First New Oil Run To Tanks 6/18/70  Length of Test 24 hrs.  Actual Prod. During Test 254  GAS WELL  Actual Prod. Test-MCF/D	etion - (X)   X   Gas Well   X   Date Compl. Ready to Prod.   6/19/70   Name of Producing Formation   San Andres    (4 SPF) 5, 103-5, 111'   TUBING, CASING, AND CASING & TUBING SIZE   8-5/8'' od   5-1/2'' od   2-7/8'' od    TFOR ALLOWABLE (Test must be a able for this de able for this de of Test   6/19/70   Tubing Pressure   0   Oil-Bbls.   71	Total Depth 5,500! Top Oil/Gas Pay  DEPTH SET 355! 5,498! 5,106!  fter recovery of total volume of loageth or be for full 24 hours)  Producing Method (Flow, pump, some pump) Swab and flow Casing Pressure 0 Water-Bbls. 183	P.B.T.D.  5,462' Tubing Depth 5,106' Depth Casing Shoe 5,498'  SACKS CEMENT 250 325 + 575  doil and must be equal to or exceed top allow as lift, etc.)  Choke Size None Gas-MCF no test  Gravity of Condensate
Designate Type of Complete Spudded  5/24/70  Pool  Midway  Perforations  5,099-5,103',  HOLE SIZE  12-1/4''  7-7/8''  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  6/18/70  Length of Test  24 hrs.  Actual Prod. During Test  254  GAS WELL	etion - (X)   X   Gas Well   X   Date Compl. Ready to Prod.   6/19/70   Name of Producing Formation   San Andres    (4 SPF) 5, 103-5, 111'   TUBING, CASING, AND CASING & TUBING SIZE   8-5/8'' od   5-1/2'' od   2-7/8'' od   2-7/8'' od   Date of Test   6/19/70   Tubing Pressure   0   Oil-Bbls.   71	Total Depth 5,500' Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET 355' 5,498' 5,106'  Ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, a Swab and flow) Casing Pressure 0 Water-Bbls. 183	P.B.T.D.  5,462' Tubing Depth 5,106' Depth Casing Shoe 5,498'  SACKS CEMENT 250 325 + 575  doil and must be equal to or exceed top allowas lift, etc.)  Choke Size None Gas-MCF no test
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Manager, Crude Oil Sales

(Title)

June 19, 1970

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 23 1970

OIL GÖRÐEN 1971 1 0 1 .A. Hödda, H. III.