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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8165

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Consolidated Oil & Gas, Inc.	8. Farm or Lease Name Consolidated-State
3. Address of Operator Suite 1300-1860 Lincoln Street, Denver, Colorado 80203	9. Well No. 1
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 17S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3766.9 G. L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 163 jts. 5-1/2" 14#/ft., Condition "B". Casing set at 5498' KB, F.C. at 5462', D.V. at 3296'. Cemented as follows:

First Stage: 325 sx pozmix, 2% gel., 8# salt/sk w/3/4% CFR-2.  
Bumped plug w/1200 psi -- float held O.K.

Second Stage: 575 sx Halliburton's lite - wgt., followed by 100 sx pozmix. Bumped plug w/1500 psi -- pressure tested plug for 15 min. held O.K. Released rig at 11:00 P.M., 6/7/70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

*F. W. Rabalais*  
F. W. Rabalais

TITLE

Petroleum Engineer

DATE 7/6/70

APPROVED BY

TITLE

SUPERVISOR DISTRICT

DATE

JUL 15 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 13 1970

U.S. DEPARTMENT OF JUSTICE