

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-23526

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
8055

7. Lease Name or Unit Agreement Name

North Vacuum Abo Unit

8. Well No.

118

9. Pool name or Wildcat
Vacuum; Abo, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil ☒
Well

Gas ☐
Well

Other

2. Name of Operator

MOBIL OIL CORPORATION

3. Address of Operator **P.O. Box 4358**

Houston

TX 77210-4358

4. Well Location

Unit Letter **F** : **1980** Feet From The **north** Line and **1980** Feet From The **west** Line

Section **26** Township **17S** Range **34E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4030 ground

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

1. Move in and rig up well service unit. Kill well. Rig up 3000 psi Blow-Out Prevention equipment.
2. Release packer and come out of the hole with the packer and tubing.
3. Rig up wireline unit and go in the hole with a cast-iron bridge plug (CIBP) and set at approximately 8400', which is within 100' of the uppermost perforations. Dump bail no less than 35' of cement on top of the plug. Rig down wireline unit.
4. Run in the hole with a test packer and workstring. Test integrity of CIBP by setting packer at approximately 8360 and pressuring up to 1000 psi. After verifying integrity of CIBP, test casing.
5. If casing tests, come out of hole with packer and workstring. Run in hole with killstring. Rig down and move off.
- 5a. If casing does not test, begin to move uphole to isolate leak interval. Once leak is isolated, repair casing leak.
6. Once casing has been repaired, run in hole with killstring. Rig down and move off.
7. Run a Mechanical Integrity Test by pressuring the casing to 500 psi for no less than 30 minutes to demonstrate good casing integrity.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. O. Howard

TITLE **Regulatory Specialist**

DATE **11/06/2000**

TYPE OR PRINT NAME **Dolores O. Howard**

TELEPHONE NO. **(713) 431-1792**

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

THE COMMISSION MUST BE NOTIFIED 72 HOURS PRIOR TO THE BEGINNING OF MUDGING OPERATIONS FOR THE C 103 TO BE APPROVED.