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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name North Vac also Unit
9. Well No. 118
10. Field and Pool, or Wildcat North Vac - also
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Mahil oil Corporation
3. Address of Operator Box 633, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17 S</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4050 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Convert to WIW ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Convert to WIW as per attached drilling summary
This well will be shut in and you will be
notified when injection began

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Tucker

TITLE President Clerk

DATE 10-9-73

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUPPLEMENTAL WELL REPORT

NORTH VACUUM ABO UNIT #118

NORTH VACUUM ABO UNIT #118, North Vacuum Abo Field, Lea County, New Mexico.
OBJECTIVE: Convert to WIW.

9/27/73 8700 TD

MIRU DA&S Well Ser Unit, P & warehouse rods & pump, instl BOP, tag bottom w/ tbg, P & LD 66 jts 2-7/8" tbg, SD for nite.

NORTH VACUUM ABO UNIT #118, 8700 TD

9/28 Finish POH w/ tbg, PB 8662 ok, ran 2-3/8" tbg OE to 8570, BJ Ser spot 500 gals 15% NE acid, POH, Dresser-Atlas perf 5 1/2" csg in the Abo @ 8484, 86, 87, 91, 97, 99, 8500, 04, 06, 07, 09, 11, 28, 30, 32, 33, 41, 42, 43, 45, 49, 50, 53, 55, 57, 66 & 8567 w/ 1 JSPF, total of 27 holes, ran Baker Model R pkr on 2-3/8" tbg to 8419, BJ treated Abo perfs 8484-8567 w/ 800 gals xylene + 200 gals 15% NE acid + 2 gals adof foam, TTP 0-1000#, AIR 3.5 BPM, ISIP vac, job compl @ 6:00 p.m. 9-27-73, SI & SD.

-49 BLW.

NORTH VACUUM ABO UNIT #118, 8700 TD.

9/29 SI past 37 hrs, prep to sw.

9/30 S 41 BNO + 8 BLW/9 1/2 hrs, L hr sw 7 bbls, S/O 90% oil, 1000' scattered fluid in hole, SD for nite.

10/1 SI 13 hrs TP 300, F 18 BNO/2 hrs on open 2" ck, BJ Serv acidized Abo perfs 8484-8567 w/ 5000 gals 15% iron stabilized acid, used 80 RCNBS, flushed & overflushed w/ 15,000 gals TFW, TTP 400-2000, AIR 4.3 BPM, ISIP 400, 5 min on vac, job compl @ 11:00 a.m. 9/30/73, P & LD work tbg & pkr, remove BOP, inst'l bottom part of inj head, inst'l BOP, SD for nite.

NORTH VACUUM ABO UNIT #118, 8700 TD.

10/2/73 Ran 2-3/8 inj tbg OE to 8462, Type F SN w/ 1.81 ID @ 8455, 6' x 2-3/8 EUE 8rd sub 8449-55, 6' x 3 1/2 OD nonupset mill out ext 8443-49, Baker 5 1/2 Model NB pkr set @ 8440 w/ Baker Model D seal assembly, 275 jts 2-3/8 N-80 Buttress tbg tested to 7000# while running, set pkr w/ 10,000# wt, inst'l inj head, RD, Rel unit & Rel well to Prod @ 6:50 p.m. 10/1/73 - ready for inj.

DROP FROM REPORT until inj starts.