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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Mobil Oil Corporation
Address
P. O. Box 633, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bridges State	Well No. 118	Pool Name, Including Formation Undesignated	Kind of Lease State, Federal or Fee State	Lease No. B-1520
Location Unit Letter F ; 1980 Feet From The North Line and 1980 Feet From The West Line of Section 26 Township 17-S Range 34-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Box 2105, Hobbs, New Mexico			
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 26	Twp. 17-S	Rge. 34-E
	Is gas actually connected? Yes		When 7-21-70	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6-16-70	Date Compl. Ready to Prod. 7-20-70		Total Depth 8,700		P.B.T.D. 8,650			
Elevations (DF, RKB, RT, GR, etc.) 4,030 GR	Name of Producing Formation Undesignated		Top Oil/Gas Pay 8,485		Tubing Depth 8,644			
Perforations 8,485, 92, 96, 98, 8,501, 03, 08, 10, 21, 31, 37, 40, 44, 52, 54, 56, 62 & 8,565					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4" 7-7/8"	CASING & TUBING SIZE 8-5/8" 5-1/2"		DEPTH SET 1,630 8,676		SACKS CEMENT 1,300 sx Circ. 3,800 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

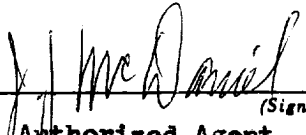
Date First New Oil Run To Tanks 7-15-70	Date of Test 7-21-70	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure -	Casing Pressure -	Choke Size 2" T
Actual Prod. During Test 267	Oil - Bbls. 267	Water - Bbls. 36 Bbls. acid water	Gas - MCF 57.1

GAS WELL

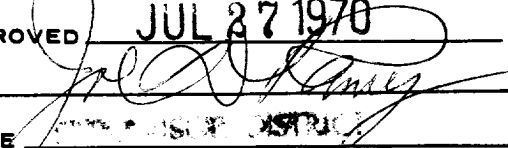
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Authorized Agent
(Title)
7-23-70
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 27 1970, 19
BY 
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.