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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520
7. Unit Agreement Name
8. Farm or Lease Name Bridges State
9. Well No. 118
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Mobil Oil Corporation

3. Address of Operator
P. O. Box 633, Midland, Texas 79701

4. Location of Well
UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 26 TOWNSHIP 17-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4030 GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BRIDGES STATE #118

7/10 (24) 8700 TD 1m, WOC on 5½ csg, 1¼ @ 8700. Fin LD DP & collars, ran 263 jts 5½ 8 RT 17# and 15.5# csg, csg stuck @ 8676, circ 1 hr, unable to free csg, then Hallib cemented csg @ 8676 w/ 2900x Trinity Lite-Wate ¼# Flocele 1st 1000x + 200x Class C Neat, PD 6:40 p.m. 7/9/70, lost circ after 2900x pump down press 3850, WOC 6 hrs, Waco WL Co ran Temp Survey, top cement 2480, Rel Marcum Drlg Co rig 10:00 p.m. 7/9/70, MORT.

7/13 MIRU DA&S Well Serv DD unit, unload work tbg, ran 4-3/4 bit, 5½ csg scraper on 2 - 3½ DC's and 2-3/8 tbg to 8618, RU Homco rev unit, DO cement to 8650, circ hole clean, test csg to 2000#/ok, displ wtr w/ lease oil, BJ Serv spotted 500 gals 15% NE acid on bottom, POH w/ bit, Howco cemented down backside of 5½ csg w/ 900x Incor Neat cement, PP 1300-900, job compl @ 5:45 p.m. 7/12/70, SD for nite, prep to log and perf.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 7/15/70

APPROVED BY [Signature] TITLE Oil & Gas Inspector DATE JUL 17 1970

CONDITIONS OF APPROVAL, IF ANY: