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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>5. State Oil & Gas Lease No. B-1520</p>
<p>2. Name of Operator Mobil Oil Corporation</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P. O. Box 633, Midland, Texas 79701</p>		<p>8. Farm or Lease Name Bridges State</p>
<p>4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 17-S RANGE 34-E NMPM.</p>		<p>9. Well No. 118</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4030 GR.</p>		<p>10. Field and Pool, or Wildcat Undesignated</p>
<p>12. County Lea</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-17 (1) 1520 drlg. anhy, 12-1/4" hole, 3/4 @ 1350. S. Mud. Marcum Drlg. Co. spud in @ 11:00 a.m. 6/16/70.

6-18 (2) 1630 ND anhy, WOC 8-5/8" csg, 3/4 @ 1630, ran 1630' 8-5/8 23.0# J-55 8rd ST&C csg, cemented on bottom @ 1630 by Howco w/1100x Class A 8% gel cement + 200x Class A Neat, all cement contained 2% CaCl, PD @ 6:45 p.m. 6/17/70, cement circ, WOC.

6-19 (3) 1850 drlg. salt, 7-7/8" hole, NMD, Br. Wtr. WOC total 24 hrs, test 8-5/8" csg. & BOP's w/800# ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE June 18, 1970

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE JUN 24 1970

CONDITIONS OF APPROVAL, IF ANY: