

Submit 3 Copies To Appropriate District  
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23527
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Mobil Producing TX. & N.M. Inc.		6. State Oil & Gas Lease No. B-1520
3. Address of Operator P.O. Box 4358, Houston, TX 77210-4358		7. Lease Name or Unit Agreement Name: North Vacuum ABO Unit
4. Well Location  Unit Letter <u>B</u> : <u>660</u> feet from the <u>north</u> line and <u>2130</u> feet from the <u>east</u> line  Section <u>26</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well No. 137
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4033 GR		9. Pool name or Wildcat North Vacuum ABO

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Mechanical Integrity Test ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Replaced 13 tubing collars. A Baker A-3 lok-set packer is set at 8397'.

Mechanical Integrity Test results:

	Tubing	Production Casing	Surface Casing
Initial	560	0	0
15 Min.	555	0	0
30 Min.	550	0	0

Test was witnessed by NMOCD rep Johnny Robinson. Well status is active.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tiffany Stebbins TITLE Staff Office Assistant DATE 8-16-02

Type or print name Tiffany Stebbins

Telephone No. 713-431-1207

(This space for State use)

APPROVED BY \_\_\_\_\_  
Conditions of approval, if any:

ORIGINAL SIGNED BY  
GARY W. WINK

AUG 21 2002

OG FIELD REPRESENTATIVE II/STAFF MANAGER

