HO. OF COPIES REC	EIVED	1
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PROPATION OFFICE		
Operator		

I.

I.

1.

DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMM .ON	_
SANTA FE	I	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116
FILE	·	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (GAS
OIL	†		
TRANSPORTER GAS]		
OPERATOR			
PRORATION OFFICE Operator			
Mobil Producing Texas	s & New Mexico Inc.	•	
Address			
		7046	
Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Ga	Corporation.	tor name from Mobil Oil
Change in Ownership	Casinghead Gas Conder		Date: 1-1-1980)
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo	į.	
North Vacuum Abo Unit	137 North Vac	uum-Abo State, Federa	or Fee State B-1520
P 660	Feet From The North Lin	a and 2130	m. Fact
Unit Letter D; 000	restrict the NOICH Lin	e and ZI3U Feet From	The <u>East</u>
Line of Section 26 Tox	vnship 17-S Range	34-Е , ммрм,	Lea County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	c	
Name of Authorized Transporter of Oil		Address (Give address to which approx	ved copy of this form is to be sent)
Mobil Pipe Line Co		Box 900 Dallas, TX	75221
Name of Authorized Transporter of Cas	crective: repru	Address (Give address to which appro-	
Phillips Petroleum Com	pany GPM Gas Corporation Unit Sec. Twp. Pge.	Box 2105 Hobbs, NM is gas actually connected? Who	88240
If well produces oil or liquids, give location of tanks.	A 26 17 34	Yes	12-1-72
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Completion		I How wall workover Deeben	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u> </u>	· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE	DEFINSE	SACKS CEMENT
	DR ALLOWART F. (T.		
TEST DATA AND REQUEST FO	JR ALLOWABLE (Test must be a) able for this de	iter recovery of total volume of load oil (pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas - MCF
			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE	CIE.	OIL CONSERVA	TION COMMISSION
	_	DEC 5 1979 19	
hereby certify that the rules and regulations of the Oil Conservation			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by Jerry Sexton	
		TITLE Dist 1, Su	
~ · -			compliance with RULE 1104.
Robbie Jay		If this is a request for allow	able for a newly drilled or deepened
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Authorized		All sections of this form mu	st be filled out completely for allow-
(Tit	1979	able on new and recompleted we	ils. . III. and VI for changes of owner,

(Date)

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply