

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator P. O. Box 633, Midland, Texas 79701	9. Well No. 137
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4033 GR.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/8 8700 TD 1m, WOC on 5½ csg. Fin LD DP 1-3/4 add'l hrs, Dresser-Atlas ran BHC-Acoustic-GR-Cal log surf to 8588/7¼ hrs, then ran 271 jts 5½ 17 & 15.5# 8RT csg, Hallib cement csg @ 8690 w/ 2900x Trinity Lite-Wate cement ¼# Flocele/x, 1st 1000x + 200x Class C Neat, lost returns @ start of displ, stopped plug after 32 hb's bf displ, press 4500#, job compl 1:00 a.m. 7/8/70, csg stuck 10' off bottom while cem, prep to NU & rel rig.

BRIDGES STATE #137, 8700 TD.

7/11 NU on 5½ csg, inst'l BOP, ran 4-3/4 bit, 6 - 3½ DC, 2-3/8 tbq, RU M&B Fishing Tool Co rev unit, DO cement 1335-2450/16½ hrs.

7/13 DO cement in 5½ csg from 2450-5200 past 48 hrs, cont to drill cement, Bit #2 in hole.

BRIDGES STATE #137, 8700 TD.

7/17 POH w/ tbq, DC's and bit, Welex ran cement bond log and GR-Collar-Corr log from 2400 to 8595, indicated top of cement @ 2620, bond log indicated good bonding 8480-8595, poor bonding 8440-80, Howco pumped down 8-5/8 csg w/ 1500# psi, then cemented down 8-5/8 csg w/ 900x Incor Neat cement, PP 1200-800, job compl @ 6:00 p.m. 7/16/70, SD for nite.

BRIDGES STATE #137, 8700 TD.

7/18 Welex ran temp survey surf to 2700, indicated cement went out @ 1640-1760, ran 4-3/4 bit 5½ csg scraper on 2-3/8 tbq to 8600, Cardinal Chem Co displ hole w/ lease oil, tested csg to 2000#/ok, then spotted 500 gals 15% NE acid on bottom, POH w/ tbq and bit, Welex perf 5½ csg in the Abo @ 8481; 83; 89; 95; 97; 8504; 09; 13; 15; 19; 23; & 8525 w/ 2 JSPF, total of 24 holes, SD for nite.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: