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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator P. O. Box 633, Midland, Texas 79701	9. Well No. 137
4. Location of Well UNIT LETTER B, 660 FEET FROM THE North LINE AND 2130 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4033	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

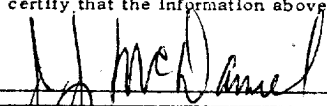
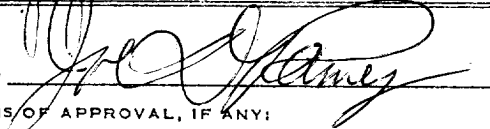
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/13 RUT, prep. to spud.

6/15 (2) 1655 ND anhy, 1/2 @ 1655. S. Mud.  
WOC on 1655' 8-5/8" 23# ST&C csg, cemented on bottom @  
1655 by Howco w/1100x Class A cement w/8% gel + 200x  
Class A Neat, all cement contained 2% CaCl, PD @ 9:30 p.m.  
6/14/70, cement circ, Marcum Drlg. Co. spud in @ 12:00 noon  
6/13/70.

6/16 (3) 2693 drlg. anhy & salt, 7-7/8" hole, 1° @ 2550. Br. Wtr.  
WOC total 18 hrs, test 8-5/8" csg. & BOP w/1000#/ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Authorized Agent	DATE June 16, 1970
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE JUN 18 1970
CONDITIONS OF APPROVAL, IF ANY:		

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520
7. Unit Agreement Name
8. Farm or Lease Name Bridges State
9. Well No. 137
10. Field and Pool, or Wildcat Undesignated
12. County Lea
19. Proposed Depth 8700
19A. Formation Abo
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4033 Ground
21A. Kind & Status Plug. Bond On File
21B. Drilling Contractor Unknown
22. Approx. Date Work will start June 12, 1970

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation	
3. Address of Operator P. O. Box 633, Midland, Texas 79701	
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 2130 FEET FROM THE East LINE OF SEC. 26 TWP. 17S RGE. 34E NMPM	
21. Elevations (Show whether DF, RT, etc.) 4033 Ground	21A. Kind & Status Plug. Bond On File
21B. Drilling Contractor Unknown	22. Approx. Date Work will start June 12, 1970

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	20#	1200		
12-1/4	8-5/8	24#	1650	Circulate	Surface
7-7/8	5-1/2	15.5#	1043		
7-7/8	5-1/2	14.0#	5374		
7-7/8	5-1/2	15.5#	7049		
7-7/8	5-1/2	17.0#	8700	Circulate	Above San Andres zone est. @ 4460'

### Mud Program:

0 - 1650 - Spud Mud  
1650 - 8000 - Brackish Water  
8000 - 8700 - Brackish Water, Flosal & Oil as necessary to clean hole and obtain samples

### Logging Program:

2800 - 8700 - Laterolog  
2800 - 8700 - Sidewall Neutron - GR Col.  
CASING.

ALL INFORMATION MUST BE NOTIFIED  
24 HOURS PRIOR TO RUNNING  
CASING.

EX-10-70

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A. D. Bond Title Proration Staff Assistant Date June 8, 1970

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE JUN 10 1970

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

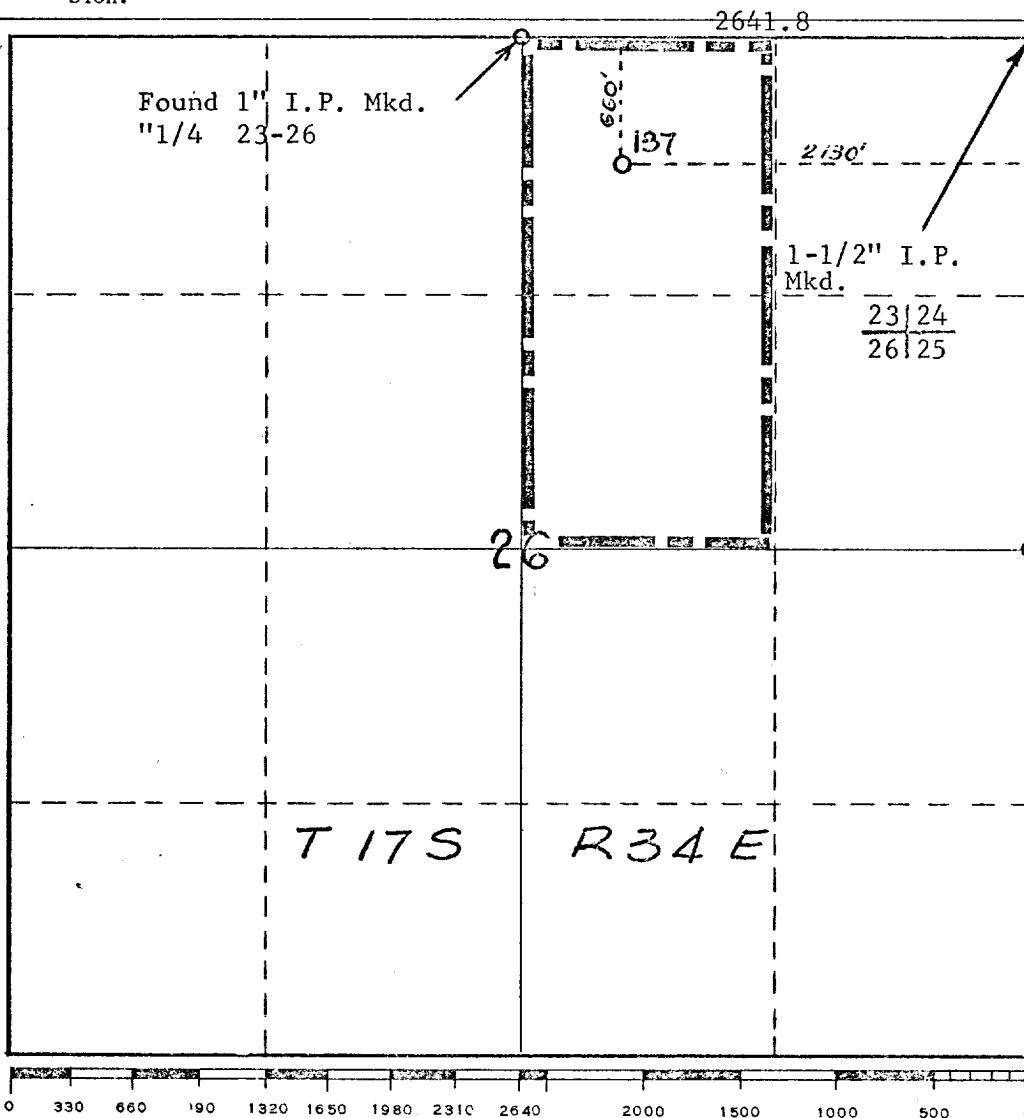
Operator <b>Mobil Oil Corporation</b>			Lease <b>Bridges State</b>		Well No. <b>137</b>
Unit Letter <b>B</b>	Section <b>26</b>	Township <b>17-S</b>	Range <b>34-E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>North</b> line and <b>2130</b> feet from the <b>East</b> line					
Ground Level Elev. <b>4033</b>	Producing Formation <b>Abo</b>		Pool <b>Undesignated</b>	Dedicated Acreage: <b>80</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*A. D. Bond*

Name

A. D. Bond

Position

Proration Staff Assistant

Company

Mobil Oil Corporation

Date

June 8, 1970

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

*John A. Seery Jr.*

Date Surveyed

June 5, 1970

Registered Professional Engineer and Land Surveyor

John H. Seery Jr.

Certificate No.

3572