

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1520-1
7. Unit Agreement Name North Vacuum Abo Unit
8. Farm or Lease Name
9. Well No. 138
10. Field and Pool, or Wildcat North Vacuum Abo
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER- WIW
2. Name of Operator Mobil Producing TX & NM Inc.
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>860</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER <u>Convert to WIW</u> ☒ TD-8700 PBTD-8690
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

7-17-86	MIRU Diamond WS
7-18-86	POH W/tbg
7-21-86	Tag btm @ 8657, no room for perfs, drill cmt to new PBTD = 8690
7-22-86	Perf 5½ csg in ABO W/2 JSPF @ 8526, 80, 89, 8627, 28, 30, 31, 32, 34, 8644-46, RIH W/perm pkr & set @ 8461, loaded inj tree W/125 bbl FW W/55 gal NL coates 1270; set 10 pt on pkr, tbg tested 6000#/OK.
7-23-86	Press up 600# - 30 min - OK, not witnessed, acdz 8508-8646 W/1000 gal 15% NEFE HCL W/300 gal Musol A + 5000 gal 15% NEFE HCL + 90 RCNBS, fl W/35 BFW, RDMO Diamond, Turn well to injection.
8-7-86	Final Injection Rate: 290 BWP; 1570# TP; 0# CP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Nancy Lewis</u>	TITLE <u>Authorized Agent</u>	DATE <u>8-14-86</u>
PROVED BY <u>Paul Kautz</u> Geologist	TITLE	DATE <u>AUG 18 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		