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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520	
7. Unit Agreement Name	
8. Farm or Lease Name North Vacuum Abo Unit	
9. Well No. 138	
10. Field and Pool, or Wildcat North Vacuum Abo	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Mobil Oil Corporation
3. Address of Operator Suite 800, Three Greenway Plaza East	4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>860</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4024 GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/21/76
8700 TD. Ran 2-3/8 tbg OE to 8587, Runco spotted 500 gals 15% NEA 8587 POH, Schlumberger perforated 5-1/2" csg in the Abo @ 8506, 07, 16, 18, 21, 23, 25, 29, 31, 35, 37, 39, 47, 49, 66, 68, 70, 72, 74, 76, 79 & 8581 w/1 JSPF, total of 22 holes, ran Baker 5-1/2" Model R pkr on 2-3/8 tbg set @ 8463, tested tbg to 5000# while running, Runco acidized Abo perfs 8506-8600 w/ 10,000 gals 15% NEA containing 5# FR/1000 gals used 65 RCNBS TIP 0-4800#, AIR 5.2 BPM, ISIP 2200#, 5 min 1400#, 10 min on vacuum, Job Comp @ 6:10 PM, 7/20/76.

7/24/76
8700 TD, Abo 8506-8600. WIH w/219 jts 2-3/8 + 60 jts 2-7/8, OPMA @ 8640, perfs 8606, SN 8605, Guib TA 8420 w/15,000# T, ran 2x1 1/2x24 Sargent pump on 222 - 3/4 rods, 84 - 7/8, 65 - 1" rel DA&S 5:30 PM 7/23/76, rel to Prod.

8/3/76
8700 TD, Abo 8506-8600. NM OCC POT: P 70 BNO + 5 BLW/24 hrs, 9-1 1/2x100 SPM, GOR 760/1, Grav 36.8 @ 60, Allow 70 (NP), Top 355, Compl 7/21/76. Before WO: 42 BO + 1 BW.
FINAL REPORT.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 8-19-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 24 1976

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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.
Name of Operator Mobil Oil Corporation		7. Unit Agreement Name
Address of Operator P. O. Box 633, Midland, Texas 79701		8. Farm or Lease Name North Vac ABO Unit
Location of Well		9. Well No. 138
UNIT LETTER <u>L</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>860</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat North Vac-Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4024 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
WILL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RECOMMENDED PROCEDURE:

- 1) MI & RU pulling unit. POH w/rods, pump & tbg.
- 2) GIH w/open-end work string to 8590, spot 500 gal 15% NE acid.
- 3) POH w/work string.
- 4) Perf 5-1/2" csg 1 jspf w/csg gun as follows:

8506' - 1 shot	8521' - 1 shot	8531' - 1 shot	8547' - 1 shot	8570' - 1 shot
8507' - 1 shot	8523' - 1 shot	8535' - 1 shot	8549' - 1 shot	8572' - 1 shot
8516' - 1 shot	8525' - 1 shot	8537' - 1 shot	8566' - 1 shot	8574' - 1 shot
8518' - 1 shot	8529' - 1 shot	8539' - 1 shot	8568' - 1 shot	8576' - 1 shot
				8579' - 1 shot
				8581' - 1 shot
- 5) GIH w/RTTS packer on 2-3/8" tbg & set @ 8480'.
- 6) Acidize Abo w/10,000 gal 15% NE HCI acid w/5#/1000 gal friction reducer & 65 RCNBS.
Max press - 3800 psi Avg. injection rate - 3-5 BPM.
- 7) Shut well in overnight
- 8) Swab
- 9) Pull treating equip & GIH w/production equip.

Total: 75' or 22 shots

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Christine C. Tucker

TITLE Authorized Agent

DATE 7-6-76

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 8 1976