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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520
<div style="background-color: black; height: 20px; width: 100%;"></div>

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Farm or Lease Name Bridges State
2. Name of Operator Mobil Oil Corporation	9. Well No. 138
3. Address of Operator Box 633, Midland, Texas	10. Field and Pool, or Wildcat Vac. Abo. North
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 860 FEET FROM THE West LINE OF SEC. 26 TWP. 17-S RGE. 34-E NMPM	<div style="background-color: black; height: 20px; width: 100%;"></div>

15. Date Spudded 7-11-70	16. Date T.D. Reached 8-2-70	17. Date Compl. (Ready to Prod.) 8-11-70	18. Elevations (DF, RKB, RT, GR, etc.) 4024.3 GR	19. Elev. Casinghead -
20. Total Depth 8700	21. Plug Back T.D. -	22. If Multiple Compl., How Many No	23. Intervals Drilled By X	Rotary Tools X
24. Producing Interval(s), of this completion - Top, Bottom, Name 8508-8600				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Schl. Gr-N-Collar Corr. Log				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	23#	1615	12-1/2	1200 Sx.	-
5-1/2	15.5# & 17#	8700	7-7/8	3100 Sx.	-
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8 & 2-7/8	8647	-

31. Perforation Record (Interval, size and number) 8508,17,20,22,24,30,34,36,38,42,48,65,67,69,73,75,81,88,91,96, 8600	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8508-8600</td> <td>1-JSFF Total of 21 holes. Acid w/10,000 gals 15% NE Acid + 54/1000 gals Friction Reducer + 18 RCN Ball Sealers</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8508-8600	1-JSFF Total of 21 holes. Acid w/10,000 gals 15% NE Acid + 54/1000 gals Friction Reducer + 18 RCN Ball Sealers
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8508-8600	1-JSFF Total of 21 holes. Acid w/10,000 gals 15% NE Acid + 54/1000 gals Friction Reducer + 18 RCN Ball Sealers				

33. PRODUCTION							
Date First Production 8-7-70		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 8-16-70	Hours Tested 24	Choke Size 22/64"	Prod'n. For Test Period 270	Oil - Bbl. 270	Gas - MCF 123.9	Water - Bbl. 10	Gas - Oil Ratio 459
Flow Tubing Press. 100	Casing Pressure 100	Calculated 24-Hour Rate 270	Oil - Bbl. 270	Gas - MCF 123.9	Water - Bbl. 10	Oil Gravity - API (Corr.) 38.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Phillips Petroleum Company	Test Witnessed By H. R. Elledge
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35. List of Attachments Summary of Daily Drilling Report
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED J. McDaniel	TITLE Authorized Agent	DATE 8-20-70