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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-4-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Freeport Oil Company</b>		8. Farm or Lease Name <b>Mattie Price</b>
3. Address of Operator <b>P. O. Box 52349 - New Orleans, La. 70152</b>		9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>I</b> <b>2300</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>6</b> TOWNSHIP <b>17S</b> RANGE <b>38E</b> NMPM.		10. Field and Pool, or Wildcat <b>West Garrett-Devonian</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3725' GL</b>		12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/19/71: 62 BOPD; 30 BWPD, Flowing; TP 30 psi.

11/21-23/71: Inj. 40 gals scale inhibitor in 1000 gals water. Pulled tubing and installed hydraulic pumping equipment.

11/28/71: 379 BOPD; 201 BWPD; pumping; PO press 425 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William J. Furr TITLE Asst. Supt. Drilg. & Prod. DATE Nov. 29, 1971

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE DEC 3 1971

CONDITIONS OF APPROVAL, IF ANY:

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SEP 21 1971

U.S. DEPT. OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OIL CONSERVATION COMM.  
ROSES, R. M.