SANTA FE  NEW MEXICO OIL CONSERVATION COMMISSION  FILE  U.S.G.S.  Santa FE  NEW MEXICO OIL CONSERVATION COMMISSION  Figure 1-1-65  Santa FE  C-102 and C-103  Effective 1-1-65	DISTRIBUTION		Form C-103 Supersedes Old
So. Indicate Type of Lease State   Fee   So. State Oil & Gas Lease No.    Co NOT USE THIS FORM ON PROPOSALE TO BRILL ON TO SELECT SO WELLS   Co NOT USE THIS FORM ON PROPOSALE TO BRILL ON TO SELECT SO WELLS   Co NOT USE THIS FORM ON PROPOSALE TO BRILL ON TO SELECT SO WELLS   Co NOT USE THIS FORM ON PROPOSALE TO BRILL ON TO SELECT SO WELLS   Co NOT USE THIS FORM ON PROPOSALE TO BRILL ON TO SELECT PROM THE SOUTH FROM THE SOUTH FROM THE SOUTH PROPOSALE.   Co NOT USE THE SECRET ON THE SOUTH LINE AND 990 FEET FROM THE SOUTH S	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
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7. Unit Agreement Name  7. Unit Agreement Name  7. Unit Agreement Name  8. Form or Lease Name  Mattle Price  9. Well No.  9. Well No.  3. Address of Operator  P. O. Box 52349 - New Orleans, Louisians 70152  4. Location of Well  UNIT LETTER I 2300 FEET FROM THE SOuth  UNIT LETTER I 2300 FEET FROM THE SOuth  THE East  LINE, SECTION 6 TOWNSHIP 178 RANGE 388 NAMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  3725 GL  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK COMMENCE OF INTENTION TO:  PREMEDIAL WORK COMMENCE OF INTENTION TO:  PULL ON ALTER CASING PLUG AND ABANDONMENT COMMENCE OF INTENTION TO:  PULL ON ALTER CASING PLUG AND ABANDONMENT COMMENCE OF INTENTION TO:  PULL ON ALTER CASING PLUG AND ABANDONMENT COMMENCE OF INTENTION TO:  PULL ON ALTER CASING PLUG AND ABANDONMENT COMMENCE OF INTENTION TO:  PULL ON ALTER CASING PLUG AND ABANDONMENT COMMENCE OF INTENTION TO:  PULL ON ALTER CASING PLUG AND ABANDONMENT COMMENCE OF INTENTION TO:  PULL ON ALTER CASING PLUG AND ABANDONMENT COMMENCE OF INTENTION TO:  PULL ON ALTER CASING PLUG AND ABANDONMENT COMMENCE OF INTENTION TO:  PULL ON ALTER PLUG AND ABANDON TO THE PLUG AND ABANDONMENT COMMENCE OF INTENTION TO:  PULL ON ALTER PLUG AND ABANDON TO THE PLU	OPERATOR		5. State Oil & Gas Lease No.
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3. Address of Operator  P. O. Box 52349 - New Orleans, Louisiana 70152  4. Location of Well  UNIT LETTER I			8. Farm or Lease Name
P. O. Box 52349 - New Orleans, Louisiana 70152  4. Location of Well  UNIT LETTER I	Freeport Oil Company 3. Address of Operator		
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