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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ 2. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
3. Address of Operator						10. Field and Pool, or Wildcat	
4. Location of Well						12. County	
UNIT LETTER <u>I</u> LOCATED <u>2300</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM						12. County	
THE <u>East</u> LINE OF SEC. <u>6</u> TWP. <u>17S</u> RGE. <u>33E</u> NMPM						<u>Lea</u>	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
<u>7/6/70</u>		<u>9/26/70</u>		<u>3/23/71</u>		<u>3725' GR</u>	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
<u>3723'</u>		<u>13,146'</u>		<u>12,830'</u>		<u>-</u>	
23. Intervals Drilled By						24. Producing Interval(s), of this completion - Top, Bottom, Name	
Rotary Tools						25. Was Directional Survey Made	
<u>0 - TD</u>						<u>Yes</u>	
26. Type Electric and Other Logs Run						27. Was Well Cored	
<u>Gamma Ray Neutron and Dual Induction</u>						<u>Yes 12,695'-12,717'</u>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
<u>12-3/4"</u>	<u>38#</u>	<u>410</u>	<u>17-1/2"</u>	<u>400 sxs</u>	<u>Circ</u>		
<u>8-5/8"</u>	<u>24 & 32#</u>	<u>5,154</u>	<u>11"</u>	<u>520 sxs</u>	<u>None</u>		
<u>5-1/2"</u>	<u>17#</u>	<u>13,146'</u>	<u>7-7/8"</u>	<u>350 sxs</u>	<u>None</u>		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>8-1/2"</u>	<u>12,557</u>	<u>12,557</u>
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
a) <u>12,820 w/4 holes per foot</u>				DEPTH INTERVAL			
b) <u>12,665 w/2 holes</u>				AMOUNT AND KIND MATERIAL USED			
c) <u>12,689, 93, 98, 12,702, 5,28, 3, 64, 92, 12,804</u>				<u>12,689-12,804</u>			
				<u>3000 gal CRA-35 (20% HCl)</u>			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
<u>3/13/71</u>		<u>Flowing</u>				<u>Prod.</u>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>3/13/71</u>	<u>6</u>	<u>19/64</u>	<u>→</u>	<u>60</u>	<u>NA</u>	<u>28%</u>	<u>NA</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<u>95</u>	<u>0</u>	<u>→</u>	<u>260</u>	<u>NA</u>	<u>99</u>	<u>450</u>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
<u>Vented</u>						<u>C.L. Lowery</u>	
35. List of Attachments							
<u>None</u>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>[Signature]</u>				TITLE <u>Supr. Drilling & Production</u> DATE <u>3/14/71</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy - ,110 est.	T. Canyon 11,163	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,317	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11,417	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 11,660	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2,150	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 6,500	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb 8,000	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo 2,100	T. Bone Springs	T. Wingate	
T. Wolfcamp 9,757		T. Chinle	
T. Penn. 10,750		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1115	1115	red loam				
110	1110	10	anhy. exp. salt				
3130	3510	380	anhy. exp. salt shale				
3335	3110	225	anhy. exp. salt shale				
5136	6510	1374	olo. lime				
6533	7000	467	olo. lime & chert				
8760	8000	760	olo. lime				
8740	9000	260	olo. lime				
9437	10700	1263	olo. lime & shale				
10750	11160	410	lime & shale				
11160	11117	43	lime				
11317	11417	100	chert & lime				
11417	11560	143	lime & shale				
11660	11120	540	lime & olo.				

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MAR 20 1971

OIL CONSERVATION COM. 14
HOBBS, N. M.