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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

14. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Freemont Oil Company

3. Address of Operator
1005 V & J Tower, Midland, Texas 79701

4. Location of Well
UNIT LETTER **I** LOCATED **2300** FEET FROM THE **South** LINE AND **990** FEET FROM
THE **East** LINE OF SEC. **6** TWP. **17S** RGE. **38E** NMPM

7. Unit Agreement Name
8. Farm or Lease Name
Mattie Price

9. Well No.
1

10. Field and Pool, or Wildcat
West Garrett-Devonian

12. County
Lea

15. Date Spudded **7/6/70** 16. Date T.D. Reached **9/26/70** 17. Date Compl. (Ready to Prod.) **11/24/70** 18. Elevations (DF, RKB, RT, GR, etc.) **3725' GR** 19. Elev. Casinghead **3723'**

20. Total Depth **13,146'** 21. Plug Back T.D. **12,905** 22. If Multiple Compl., How Many **0-10** 23. Intervals Drilled By **Rotary Tools** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
12,842 - 12,877 Devonian

25. Type Electric and Other Logs Run
Gamma Ray Neutron and Dual Induction

27. Was Directional Survey Made **Yes**

27. Was Well Cored **Yes 12,695 - 12,717**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	38#	410'	17 1/2"	400 exs	Circ.
8-5/8"	24 & 32#	3154'	11"	520 exs	None
5-1/2"	17#	13,146'	7 7/8"	350 exs	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

a) 13,078-13,103 Five 3/8" jet shot
Plug set above perfs.

b) 12,933-13,005 Nine 3/8" jet shot SQZ

c) 12,842-12,877 Five 3/8" jet shot producing

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13,078-13,103	750 gals. 15% HCA; BP set above Perforations
12,933-13,005	1200 gals. 15% HCA; SQZ w/125cc Cement
12,842-12,877	1500 gals. 15% HCA

33. PRODUCTION

Date First Production **11/25/70** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pacific 1 3/4" Rod Pump** Well Status (Prod. or Shut-in) **Producing**

Date of Test 11/26/70	Hours Tested 24	Choke Size NA	Prod'n. For Test Period 290	Oil - Bbl. 9.05	Gas - MCF 30	Water - Bbl. 11	Gas - Oil Ratio 450
Flow Tubing Press. NA	Casing Pressure 0	Calculated 24-Hour Rate 290	Oil - Bbl. 9.05	Gas - MCF 30	Water - Bbl. 450	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented

Test Witnessed By
C. L. Lowery

35. List of Attachments
Summary of Core Description
Summary of Drill Stem Tests, Gamma Ray Neutron Log & Dual Induction Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Don L. Santos TITLE **Division Engineer** DATE **November 30, 1970**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2110 est.	T. Canyon		T. Ojo Alamo		T. Penn. "B"
T. Salt		T. Strawn	11,163	T. Kirtland-Fruitland		T. Penn. "C"
B. Salt		T. Atoka	11,317	T. Pictured Cliffs		T. Penn. "D"
T. Yates		T. Miss	11,417	T. Cliff House		T. Leadville
T. 7 Rivers		T. Devonian	12,660	T. Menefee		T. Madison
T. Queen		T. Silurian		T. Point Lookout		T. Elbert
T. Grayburg		T. Montoya		T. Mancos		T. McCracken
T. San Andres	3150	T. Simpson		T. Gallup		T. Ignacio Qtzte
T. Glorieta	6583	T. McKee		Base Greenhorn		T. Granite
T. Paddock		T. Ellenburger		T. Dakota		T. _____
T. Blinebry		T. Gr. Wash		T. Morrison		T. _____
T. Tubb	8260	T. Granite		T. Todilto		T. _____
T. Drinkard		T. Delaware Sand		T. Entrada		T. _____
T. Abo	8740	T. Bone Springs		T. Wingate		T. _____
T. Wolfcamp	9487	T. _____		T. Chinle		T. _____
T. Penn.	10,730	T. _____		T. Permian		T. _____
T. Cisco (Bough C)		T. _____		T. Penn. "A"		T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2110	2110	Red Beds				
2110	3330	1220	Anh. gyp salt				
3330	3535	215	Anhy. Sd., Red shale				
3535	5158	1683	Anhy. Sd., Red shale				
5158	6583	1425	Dolo. & Lime				
6583	8260	1677	Dolo Lm & chert				
8260	8740	480	Dolo & sand				
8740	9487	747	Lime				
9487	10,730	1243	Dolo Lm & shale				
10,730	11,163	433	Lm & shale				
11,163	11,317	154	Lm				
11,317	11,417	100	Shale & sand				
11,417	12,560	1243	Lime & shale				
12,560	13,148	488	Lm & Dolo				

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 OIL CONSERVATION COMM.
 WASHINGTON, D. C.