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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

Division Engineer

December 8, 1970

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSIO. REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110
Effective 1-1-65

l	FILE		AND	Fuective 1-1-02			
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS			
[LAND OFFICE						
	TRANSPORTER						
	GAS						
	OPERATOR	1					
	PRORATION OFFICE	1					
1.	Operator						
	Freeport 011 Company Address						
		(4.13 a.m.) 70701					
	1005 V & J Tower, M						
	Reason(s) for filing (Check proper box)		Other (Please explain)				
	New We!l	Change in Transporter of:	Correct locati	on of tour			
	Recompletion	Oil Dry Ga	s Correct locati	on or canks			
	Change in Ownership	Casinghead Gas Conden	nsate				
	If change of ownership give name						
	and address of previous owner						
11	DESCRIPTION OF WELL AND	FASE					
	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Leas	Lease No.			
	Mattie Price	3 West Garrett	(Devonian) State, Federa	,			
		J West Garrett	(Devoiran)	al of Fee Fee			
	Location						
	Unit Letter;230	O Feet From The South Lin	e and 990 Feet From	The East			
	Line of Section 6 Tov	vnship 17S Range	38E , NMPM, I	ea County			
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
~~.	Name of Authorized Transporter of Oil		Address (Give address to which appro	oved copy of this form is to be sent)			
	Phillips Petroleum Co	mnany - Trucke	B-2 Phillips Bldg., Od	loose Tower			
	Name of Authorized Transporter of Cas		Address (Give address to which appro	oved conv of this form is to be sent!			
		strighedd dde or bry dds	Address (Vive dialess to which appro	veu copy of this form is to be sent,			
	None						
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	nen			
	give location of tanks.	A 6 17S 38E	1				
	If this and notice is commissed with	th that from any other lease or pool,	give commingling order number				
	COMPLETION DATA	in that from any other lease or pool,	give comminging order number:				
٧.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completic	on - (X)	1 1				
	Data Canadad	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded		· ·				
	July 6, 1970	November 24, 1970 Name of Producing Formation	13,146	12,905			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas/Pay	Tubing Depth			
	3725' GR	Devonian	12,660	8,536'			
	Perforations			Depth Casing Shoe			
12,842-12,877'				13,146			
		TUBING CASING AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
		 		400			
	17-1/2"	12-3/4"	410'				
	11	8-5/8"	5,154'	520			
	7-7/8"	5-1/2"	13,146'	350			
		2-1/2" Tubing	8,536'	<u> </u>			
v.	. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to						
	OIL WELL	able for this de	epth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)			
	November 25, 1970	November 26, 1970	Pump				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	24 hours	0	0	NA			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Ggs-MCF			
	Actual Prod. During 1981		1				
		290	30	9.05			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION			
			1 () 1 7.40	1970			
I Delega Certify full fue titles and teknistions of the Oil Conservation !!			APPROVED , 19				
	Commission have been complied v	with and that the information given		Clines -			
above is true and complete to the best of my knowledge and belief.			BY The Third The				
	()		TITLE				
	\ /	1 <u> </u>					
	$\wedge \wedge \wedge$	Son las	11	compliance with RULE 1104.			
	Wonde	Julyax	If this is a request for allo	wable for a newly drilled or deepened			
	(Sign	akure)	well, this form must be accomp	anied by a tabulation of the deviation			

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECENED

1970 (1970)

OIL CONSERVATION COMM.