		· _			
	NO. OF COPIES RECEIVED		SERVATION COMMISSION	Form C-104	
	SANTA FE		DR ALLOWABLE	Supersedes Old C-104 and C+110	
-	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	AS	
	LAND OFFICE				
	IRANSPORTER GAS				
┢	OPERATOR				
ı,	PRORATION OFFICE				
	Operator				
-	Freeport 011 Comp	any			
		Midland, Texas 79701			
ł	Reason(s) for filing (Check proper box)		Other (Please explain) THIS WELL HAR DECIM	PLACED IN THE POOL	
	New Well	Change in Transporter of:		- YOU DO NOT CONCUR	
		Oil Dry Gas Casinghead Gas Condense	ate Kurter mus Cérice.		
l	Change in Ownership				
	f change of ownership give name and address of previous owner				
II. ,	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	mation Kind of Lease	Lease No.	
		3 Heat Sarrett (1)	K-4096 State, Federal	l or Fee	
	Location				
	Unit Letter;2300	Feet From The South Line	and Feet From 1	The	
				County	
	Line of Section 6 Town	nship 175 Range 38	E, NMPM,	County	
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	6		
111.	Name of Authorized Transporter of Oil		Address (Give address to which approx	ved copy of this form is to be sent)	
	Pullips Fatrolaum Con Name of Authorized Transporter of Casi	many - Trucks	Address (five address to which appro	Conta Texas	
	Name of Authorized Transporter of Cast	inghead Gas 🔄 or Dry Gas 🗔	Address (Give address to which approv	vea copy of this form is to be sent?	
	401e	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	en	
	If well produces oil or liquids, give location of tanks.				
		h that from any other lease or pool, g	vive commingling order number:		
	COMPLETION DATA				
	Designate Type of Completion		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	November 24, 1970		12.005	
	July 6, 1370 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3725 GR	Devonian	12,660	Depth Casing Shoe	
	Perforations				
	12,842 - 12,8	TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17 1/2	12 3/4	410'	400 exa	
	11	8 5/3	5154		
	7 7/8	5 1/2	13,146'		
		2 1/2" TEG	8536 <sup>1</sup>	l and must be equal to or exceed top allow	
V.	TEST DATA AND REQUEST FO	UK ALLUWABLE (lest must be af able for this dej			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
	slovenber 25, 1970	November 26, 1970	Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	()	SA	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	······································	290	30	9.05	
	l <sub>ære</sub> er en				
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Teuðru or reer			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	. CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION	
-			APPROVED DEC 3 1924 , 19		
		regulations of the Oil Conservation with and that the information given			
	above is true and complete to the	e best of my knowledge and belief.			
		~	TITUE SUPERVISOR U		
	(1 )		This form is to be filed in	compliance with RULE 1104.	
	A Dut ?	Jacos	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	(Sid	tature)			
	Division Engin	eer			
	T Sovenber 30, 1	itle) S <b>7</b> 3	Fill out only Sections I.	II. III. and VI for changes of owner	
	HUNGHUGE JU, I	A # 14	Fill out only Sections I, II, III, and VI for changes of owner,		

(Date)

able on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.					

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DIL CONSERVATION COMMA INSES, N. IA

# OL ACCENTION REPORT PAGE 1

### ONE COPY MUST BE FILED WITH EACH COMPLETION REPORT

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Field NameWest Garrett (Devonian)CountyLeaRRC Dist. No.OperatorFreeport Oil CompanyAddress1005 V & J TowerCity Midland, TexasLease Name & No.Mattie PriceWell No.3Survey

#### RECORD OF INCLINATION

Depth (feet)	Angle of Inclination (degrees)	Displacement (feet)	Accumulative Displacement (feet)
410	1 1/4	8.94	8.94
878	3/1	6.13	15.07
1375	3/)	6.51	
1380	]	8,84	30.42
2193	1/2	2.72	
2688	3/1	5_1:8	32.52
3160	3/2	6.18	15.80
<u> </u>	3/1	5,11	50.91
1.067	3/1	6.77	57.68
	<u> </u>	2.35	60.53
1,530		5.25	<u> </u>
<u> </u>	3/1	3.55	59.33
<u>5010</u>	<u> </u>	2.7!	72,07
5155	1/1	.64	72.72
<u> </u>	3/1	<u> </u>	74.02
		5.31	79.33
5980	1/2	2,70	82.11
<u> </u>	$\frac{1/2}{2/1}$	3.93	<u>85.94</u>
7375		<u> </u>	91.97
7560	3/4	6,13	98.45
	1	3.21	101 60

11-2-62

# OL AND GAN REPORT

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## <u>PAGE 2</u>

### ONE COPY MUST BE FILED WITH EACH COMPLETION REPORT

Field Name				_Count;	y <u>Lea</u>		RC Dist. No	<u> </u>
Operator	Freepor	t Jil Com	oany	Aadre	SS		City	
Lease Name &	No. <u>Ma</u>	ttie Price	9	_Well 1	No. <u>3</u>		Survey	
			RECOR	T 40 GS	NCLINATION			
			Angle of		ROBINITION		Accumulative	
Deuth	(feet)	Inclina	tion (dear	ees)	Displacement	(feet)	Displacement (fee	et)
	<u> </u>							
	<u>1480</u>		<u>3/1:</u> 1 1/4	-	<u> </u>		117_1/0	
	1980		<u> </u>		10,90		128.30	
	180		1 3/4	•	6.10		131,10	
	663		1 3/1	•	14.73		1/19.13	
9	800		1 3/4	•	4.18		153.21	
10,	290		] 3/1	•	11.95		168.26	
	557		2 3/2		12.82		191.08	
1.0,	935		3 1/2		23.00		201.11	
	000		3 3/4		4.25		208.39	
11.	050		11		), 1¢		27.2.58	
<u></u>	125		);		<u> </u>		217.12	
11.	173		4 2/2		3 56		220.68	
11,	225		_ 1		3.63		221.3]	
11	277		3.3/1		3.10		227.71	
	390		31/2		6.89		234.60	
<u>).1</u> ,	598		3 1/2		12.69		247.29	•
	707		3 3/4		7.13		254.42	
	925		2 3/1		10.46		254.88	
12,	112		2 1/4		7.35		272.23	
12,	295		11/4		4.01		275.24	

, 11-と-0と OIL AND GAD DIVISION INCLINATION REPORT

PAGE 3

11-2-02

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ONE COPY MUST BE FILED WITH EACH COMPLETION REPORT RRC Dist. No. County Lea Field Name Freeport Dil Company Address City Operator Survey Lease Name & No. <u>Mattie Price</u> Well No.\_\_\_\_ 3 RECORD OF INCLINATION Angle of Accumulative Displacement (feet) Displacement (feet) Inclination (degrees) Depth (feet) 12, 1:3112, 635232.25 21/2 6.02 3.76 291.02 2 12,795 7.25 258.28 3/4 3\_ 303.65 12,873 5.37 3/4 8.1.5 312.10 12,975 4 13,025 376.16 1.35 14.45 13,118 6 3/4 330.97 Total Displacement 330.91 Drill Pipe nrii <u>karing</u> feet Was survey run in Tubing Open Hole Distance to nearest lease line Distance to lease lines as prescribed by field rules feet Certification of personal knowledge Inclination Data: I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete. CACTUS DRILLING CORPORATION Signature S.l. esel. Company \_ \_ \_ \_ \_ Operator Affidavit: ١ (Note: Party making affidavit must strike out inapplicable phrases, and must file explanatory statement when applicable.) Don L. Sparks Before me, the undersigned authority, on this day, personally appeared \_\_\_\_\_ Don L. Sparks \_\_\_\_\_, known to me to be the person whose name is subscribed hereto, who, after being duly swom, on oath states that he is the operator of the well identified in this instrument (that he is acting at the direction and on behalf of the operator of the well identified in this instrument), and that such well was not intentionally deviated from the vertical whatsoever. (and that such well was deviated at random for the reason described in the attached statement). <u>i1</u> ŊA n Signature and Title of Affiant Division Engineer Sworn and Subscribed to before me, this the \_\_\_\_\_ 30th day of November 19 70 -larita Notary Public in and for prets County, Texas. RRC Use Only: and the second states 11 Approved By: NYD 3012. 

Title: Date: