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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Freeport Oil Company
Address
1005 W & I Tower, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BY YOU. IF YOU DO NOT CONCUR RETURN THIS OFFICE.

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lattie Price	Well No. 3	Pool Name, including Formation West Garrett (Devonian)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter I ; 2300 Feet From The South Line and 990 Feet From The East Line of Section 6 Township 17S Range 38E , NMPM, Lee County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company - Trucks	Address (Give address to which approved copy of this form is to be sent) 3-2 Phillips Bldg., Odessa, Texas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 6
	Twp. 17S	Rge. 38E
	Is gas actually connected? no When	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded July 6, 1970	Date Compl. Ready to Prod. November 24, 1970		Total Depth 13,146		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3725 GR	Name of Producing Formation Devonian		Top Oil/Gas Pay 12,660		Tubing Depth 12,905			
Perforations 12,842 - 12,877					Depth Casing Shoe 13,146			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	12 3/4"		410'		400 sacks			
11	8 5/8"		5154'		520 sacks			
7 7/8	5 1/2"		13,146'		350 sacks			
	2 1/2" TBS		8536'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

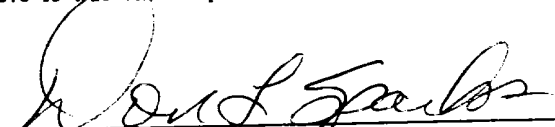
Date First New Oil Run To Tanks November 25, 1970	Date of Test November 26, 1970	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 0	Casing Pressure 0	Choke Size NA
Actual Prod. During Test	Oil-Bbls. 290	Water-Bbls. 30	Gas-MCF 2.05

GAS WELL

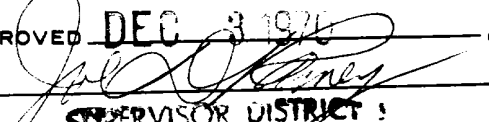
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Division Engineer
(Title)
November 30, 1970
(Date)

OIL CONSERVATION COMMISSION

APPROVED **DEC 3 1970**, 19_____
BY 
TITLE **SUPERVISOR DISTRICT 1**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 2 1970

OIL CONSERVATION COMM.
WASH, D. C.

INCLINATION REPORTPAGE 1

ONE COPY MUST BE FILED WITH EACH COMPLETION REPORT

Field Name West Garrett (Devonian) County Lea RRC Dist. No. _____
 Operator Freeport Oil Company Address 1005 V & J Tower City Midland, Texas
 Lease Name & No. Mattie Price Well No. 3 Survey _____

RECORD OF INCLINATION

<u>Depth (feet)</u>	<u>Angle of Inclination (degrees)</u>	<u>Displacement (feet)</u>	<u>Accumulative Displacement (feet)</u>
<u>410</u>	<u>1 1/4</u>	<u>8.94</u>	<u>8.94</u>
<u>678</u>	<u>3/4</u>	<u>6.13</u>	<u>15.07</u>
<u>1375</u>	<u>3/4</u>	<u>6.51</u>	<u>21.58</u>
<u>1380</u>	<u>1</u>	<u>8.84</u>	<u>30.42</u>
<u>2123</u>	<u>1/2</u>	<u>2.72</u>	<u>33.14</u>
<u>2688</u>	<u>3/4</u>	<u>6.43</u>	<u>39.57</u>
<u>3160</u>	<u>3/4</u>	<u>6.18</u>	<u>45.75</u>
<u>3550</u>	<u>3/4</u>	<u>5.11</u>	<u>50.86</u>
<u>4067</u>	<u>3/4</u>	<u>6.77</u>	<u>57.63</u>
<u>4230</u>	<u>1</u>	<u>2.85</u>	<u>60.48</u>
<u>4530</u>	<u>1</u>	<u>5.25</u>	<u>65.73</u>
<u>4801</u>	<u>3/4</u>	<u>1.55</u>	<u>67.28</u>
<u>5010</u>	<u>3/4</u>	<u>2.74</u>	<u>70.02</u>
<u>5155</u>	<u>1/2</u>	<u>.64</u>	<u>70.66</u>
<u>5255</u>	<u>3/4</u>	<u>1.31</u>	<u>71.97</u>
<u>5660</u>	<u>3/4</u>	<u>5.31</u>	<u>77.28</u>
<u>5980</u>	<u>1/2</u>	<u>2.70</u>	<u>80.00</u>
<u>6420</u>	<u>1/2</u>	<u>3.83</u>	<u>83.83</u>
<u>6880</u>	<u>3/4</u>	<u>6.03</u>	<u>89.86</u>
<u>7375</u>	<u>3/4</u>	<u>6.43</u>	<u>96.29</u>
<u>7560</u>	<u>1</u>	<u>3.26</u>	<u>100.55</u>

INCLINATION REPORTPAGE 2

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Field Name _____ County Lea RRC Dist. No. _____
 Operator Freeport Oil Company Address _____ City _____
 Lease Name & No. Mattie Price Well No. 3 Survey _____

RECORD OF INCLINATION

<u>Depth (feet)</u>	<u>Angle of Inclination (degrees)</u>	<u>Displacement (feet)</u>	<u>Accumulative Displacement (feet)</u>
<u>8060</u>	<u>3 1/4</u>	<u>6.55</u>	<u>108.24</u>
<u>8480</u>	<u>1 1/4</u>	<u>2.16</u>	<u>117.40</u>
<u>8980</u>	<u>1 1/4</u>	<u>10.90</u>	<u>128.30</u>
<u>9180</u>	<u>1 3/4</u>	<u>6.10</u>	<u>134.40</u>
<u>9663</u>	<u>1 3/4</u>	<u>14.73</u>	<u>149.13</u>
<u>9800</u>	<u>1 3/4</u>	<u>4.18</u>	<u>153.31</u>
<u>10,290</u>	<u>1 3/4</u>	<u>14.95</u>	<u>168.26</u>
<u>10,557</u>	<u>2 3/4</u>	<u>12.82</u>	<u>181.08</u>
<u>10,935</u>	<u>3 1/2</u>	<u>23.06</u>	<u>204.14</u>
<u>11,000</u>	<u>3 3/4</u>	<u>4.25</u>	<u>208.39</u>
<u>11,060</u>	<u>4</u>	<u>4.19</u>	<u>212.58</u>
<u>11,125</u>	<u>4</u>	<u>4.54</u>	<u>217.12</u>
<u>11,173</u>	<u>4 1/4</u>	<u>3.56</u>	<u>220.68</u>
<u>11,225</u>	<u>4</u>	<u>3.63</u>	<u>224.31</u>
<u>11,277</u>	<u>3 3/4</u>	<u>3.40</u>	<u>227.71</u>
<u>11,390</u>	<u>3 1/2</u>	<u>6.89</u>	<u>234.60</u>
<u>11,593</u>	<u>3 1/2</u>	<u>12.69</u>	<u>247.29</u>
<u>11,707</u>	<u>3 3/4</u>	<u>7.13</u>	<u>254.42</u>
<u>11,925</u>	<u>2 3/4</u>	<u>10.46</u>	<u>264.88</u>
<u>12,112</u>	<u>2 1/4</u>	<u>7.35</u>	<u>272.23</u>
<u>12,296</u>	<u>1 1/4</u>	<u>4.01</u>	<u>276.24</u>

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RECORD OF INCLINATION

Total Displacement 330.91

Certification of personal knowledge Inclination Data:

Operator Affidavit:

RRC Use Only:

Approved By: _____
Title: _____
Date: _____

