

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-23550
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Delaware State	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DEEP RESER. ☐ OTHER _____		8. Well No. 002 1	
2. Name of Operator TIPTON & DENTON		9. Pool name or Wildcat Wildcat - Delaware	
3. Address of Operator c/o Oil Reports & Gas Services, Inc. P. O. Box 755, Hobbs, NM 88241			
4. Well Location Unit Letter <u>M</u> : <u>560</u> Feet From The <u>South</u> Line and <u>560</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>19S</u> Range <u>34E</u> NMPM Lea County			
10. Date Spudded 5/22/95	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 8/17/60	13. Elevations (DF & RKB, RT, GR, etc.) 3710
15. Total Depth 10,225	16. Plug Back T.D. 10,200	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5724-5766			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run None			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4" OD	42	438'	15"	450 sacks, circ.	
8-5/8"	32.24	4,050'	11"	500 sacks	
4-1/2"	11.6, 10.5	10,225'	7-7/8"	700 sacks	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5770	

26. Perforation record (interval, size, and number) 5724-5766	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5724-5766	Acid 15 gal 15% NEFE
		Frac 22,000 gel wtr
	47,000 16/20 Ottawa sand.	

PRODUCTION

28. Date First Production 5/29/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) P	
Date of Test 6/29/95	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 49	Gas - MCF 27	Water - Bbl. 30	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35.6 @ 74°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Laren Holler Printed Name LAREN HOLLER Title AGENT Date 6/30/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1780
T. Salt 1867
B. Salt 3370
T. Yates 3553
T. 7 Rivers
T. Queen 4534
T. Grayburg 5018
T. San Andres
T. Glorietta
T. Paddock
T. Blinbry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand 5646
T. Bone Springs 8102
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet
No. 2, from.....to.....feet
No. 3, from.....to.....feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	80	80	Sand Caliche				
80	1780	1700	Red Beds				
1780	1867	87	Anhydrite				
1867	3370	1503	Salt				
3370	3553	183	Anhydrite				
3553	5646	2093	Sand, Anhydrite & Dolomite				
5646	6126	480	Dolomite & Sand				
6126	6435	309	Limestone				
6435	8102	1667	Sand				
8102	9448	1346	Limestone & Shale				
9448	10225	777	Sand, Dolomite & Limestone				
	TD						

RECEIVED

JUL 06 1955

UNITED STATES
OFFICE