

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23550
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-6005
7. Lease Name or Unit Agreement Name Pure State
8. Well No. 2
9. Pool name or Wildcat Pearl Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3710 DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tipton & Denton
3. Address of Operator c/o Oil Reports & Gas Services, Box 755, Hobbs, NM 88241

4. Well Location Unit Letter M : 560 Feet From The South Line and 560 Feet From The West Line Section 36 Township 19S Range 34E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Recomplete to Pearl Queen <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 10/18/90. Set CIBP at 9900 & cap with 35' cement. Attempt to load hole, would not hold fluid. Set CIBP at 9400 & cap with 35' cement. Load hole with 2% KCL water. Ran cement bond log from 6050 to 3750, good cement bond from 6050 to 3950. Set CIBP at 5900 & cap with 35' cement. Perf Queen 5100-5114 & 5140-48 with 2 shots per foot. Treated with 3,000 gallons 15% acid. Swab load. Set pumping unit, ran tubing, rods & pump. 11/6/90 pumped 20 bbls oil, no water, 25 MCF gas in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. C. H. H. H. TITLE Agent DATE 11/26/90
TYPE OR PRINT NAME W. C. H. H. H. TELEPHONE NO.

(This space for State Use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

NOV 3

W. C. H. H. H.