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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6005	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name State "36"	
3. Address of Operator P.O. Box 671 - Midland, Texas 79701	9. Well No. 1	
4. Location of Well UNIT LETTER <u>M</u> <u>560</u> FEET FROM THE <u>South</u> LINE AND <u>560</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>19-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Lea Bone Springs	
11. Elevation (Show whether DF, RT, GR, etc.) 3697 GR	12. County Lea	

<p align="center">16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

5-11-72 Perforated additional interval 10164-10170' and acidized with 2000 gallons.
Ran and landed 2-3/8" tubing at 9815'.
Installed pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Ray</u>	TITLE <u>District Production Supt.</u>	DATE <u>May 24, 1972</u>
APPROVED BY _____	TITLE _____	DATE <u>MAY 30 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

Orig. Signed By
Joe D. Runney
Dist. I, Supv.

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MAY 12

CLARK UNIVERSITY

CLARK UNIVERSITY

May 12, 1912

1912