

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name State "36"
3. Address of Operator P. O. Box 671 Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER M 560 FEET FROM THE South LINE AND 560 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 19 South RANGE 34 East NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 4,050' to 10,225', total depth. Reached TD at 6:02 A.M. 8-11-70. Ran electrical logs. Ran and cemented 10,212' 4-1/2" OD 11.60# and 10.5# N-80 and K-55 Casing, new. Cemented with 400 sacks cement and through DV Tool at 6,015', second stage, with 300 sacks cement. Released drilling rig at 2:00 A.M. 8-14-70. After 40 hours WOC, tested 4-1/2" OD Casing with 1500 psi, held 30 minutes OK. Ran correlation log, perforated 4-1/2" OD Casing from 9,622' to 9,638' with one jet shot per foot (17 holes). Swabbing and flowing well to test tanks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John R. Lundy TITLE District Drilling Supt. DATE August 20, 1970

APPROVED BY Leslie A. Clements TITLE _____ DATE AUG 20 1970

CONDITIONS OF APPROVAL, IF ANY: