

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐	7. Unit Agreement Name
2. Name of Operator	North Vacuum Abo Unit
Mobil Producing TX & NM Inc.	8. Farm or Lease Name
3. Address of Operator	
9 Greenway Plaza, Suite 2700, Houston, TX 77046	9. Well No.
4. Location of Well	143
UNIT LETTER B, 660 FEET FROM THE North LINE AND 1780 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 27 TOWNSHIP 17-S RANGE 34-E NMPM.	North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☒ Convert to Water Injection
	WEX 557

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-07-86 MIRU Diamond WS, POH w/tbg & rods.

7-08-86 Perf Abo w/2 JSPF @ 8611, 26, 8628-30, 38, 8640-42, 44, 46, 48, 50, 58, 63, 65, 70, 8674 (36 holes), RIH w/pkr, SN on tbg, set pkr @ 8416, Tst 500# - OK, Acdz perfs w/1000 gal 15% DINE Fe HCL acid + 110 gal U-66 mu-sol + 5000 gal 15% DINE FE HCL acid + 100 RCNBS.

7-09-86 RIH w/perm pkr @ set @ 8579

7-10-86 Press tst csg & pkr 600#-30 min-OK, RDMO, start injection.

7-23-86 MIRU X-pert DDP, Rel SA fr pkr & POH

7-24-86 RIH & latch blank seal nppl into perm pkr bore @ 8579, rel fr os, set uni-v pkr @ 8572, tst pkr 1000#-15 min-slight press loss fr steady drip on backside apparent tbg collar leak - perm pkr OK, PT tbg & 5½ csg 800#-15 min-slight press loss fr steady drip on tbg due to tbg collar leak, Rel perm pkr, retr blank sn fr pkr & POH.

(SEE REVERSE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized Agent DATE 8-04-86

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE AUG 7 1986

CONDITIONS OF APPROVAL, IF ANY:

7-25-86 RIH w/seal assbly on 2-3/8 tbg, hydrotest tbg 6000#-no leaks, latch onto perm pkr @ 8579, load annl w/pkr fluid.

7-26-86 Tst annl 620#-30 min-OK, put well on injection.

7-31-86 Final Injection Rate: 285 BWPD; 1400# TP; 0# CP

RECEIVED
AUG 6 1986
O.C.D.
HOBBS OFFICE