	ID. O. COPIES RECEIVED DISTRIBUTION SANTA FE FILE	REQUEST	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
1.	U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS ;			
	Mobil Oil Cerporation Address						
	Reason(s) for filing (Check proper box) New We!! Recompletion	$\frac{H_1 J_{Arr} J_{r}}{Change in Transporter of:}$ Oil Dry Go					
	Change in Ownership	Casinghead Gas Conder	nsate				
	and address of previous owner	LEASE Tratt	Comments 141				
	Bridges State Location	Well No. Pool Name, Including F 143 Unda Signato	K-4063 State, Federal	or Fee 5/6/2 B-1520			
			$\frac{1}{14-E}, \text{ NMPM}, $	$P \cap County$			
11.		FER OF OIL AND NATURAL GA	IS				
	Name of Authorized Transporter of Oll <u>M&amp;Dil Pibe vinic</u> Name pi Authorized Transporter of Cas <u>hillips</u> <u>C.T.C.</u>		Address (Give address to which approve $B \partial X 9 \partial D$ . $D \partial / d S$ Address (Give address to which approve $B \hat{v} X I \partial S$ $A \hat{v} \hat{h} \hat{v}$ Is gas actually connected? When	$\frac{7}{2}$ $\frac{2}{2}$ $\frac{5}{2}$ ed copy of this form is to be sent)			
	if well produces off or figuras, give location of tanks.	B 26 17-5 34-E	Yes	9-17-70			
v.	If this production is commingled wit COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	give commingling order number:	Plug Back   Same Res'v. Diff. Res'v.			
	Date Spudded $8 - 31 - 70$	Date Compl. Ready to Prod. <u>9-30-70</u> Name of Producing Formation	Total Depth 8745	P.B.T.D.			
	Perforations	Vacuum abe, NENTH	Top Oil/Gas Pay	Tubing Depth 271 Depth Casing Shoe			
	8605,08.10,12,25,27,31, 39, 39, 43, 45, 47, 49, 51, 53, 55, 59, 14, 73, 25 3 8: 80 TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 1655 8745	SACKS CEMENT // X/ X -3/6/ X			
V.	<b>TEST DATA AND REQUEST FOR ALLOWABLE</b> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         Producing Method (Flow, pump, gas lift, etc.)						
	9-21-7C Length of Test	10-4-70 Tubing Pressure	<u>2" X 1 + X 20</u> Casing Pressure	Choke Size			
	Actual Prod. During Test 146	Oil-Bbls.	Water-Bbls.	Gas-MCF 86.4			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
71.	CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the	egulations of the Oil Conservation ith and that the information given	APPROVED	TION COMMISSION			
	Authorized Au 10 - 6 - 19 (Date	2 no t lei 7 C	TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				

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OIL CONSERVATION COMM. HOBBS, N. LL

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	INCLIN	ATION REPORT	•
Field Name UNd	esiqueted	CountyLea State	New Mexico
Operator Mobil	Oil Corporation Addre	ss P. O. Box 633 Mid	land, Texas 79701
Lease Name & No	Bridges-State Well No. 14	3Survey	Totco
	RECORD	OF INCLINATION	
	Angle of	·	Accumulative
Depth (feet)		Displacement (feet)	Displacement (feet)
200	1/2	1.76	1.76
400	3/4 3/4 3/4	2.62	4.38
615	3/4	2.82	7.20
800	3/4	2.42	9.62
1016	1/2	1.90	11.52
1215	1/4	.88	12.40
1440	3/4	2.95	15.35
1655	1	3.76	19.11
1955 2265	3/4	3.93	23.04
2880	1/2 1/2	2.73	25.77
3180	1 1/4	5.41	31.18
3510	1 1/4	6.54 5.78	37.72
3831	1	5.62	43.50 49.12
4679	ī	14.84	63.96
4969	1	5.08	69.04
5904	2 1/4	36.75	105.79
5977	2 1/4	2.87	108.66
6810	2 1/2	36.32	144.98
7314	2 1/2	21.97	166.95
8293	1 3/4	26.20	193.15
8745	Ţ	8.26	201.41
		Total displacement	201.41
Survey was run in	Open Hole Distance to the	e nearest lease line	660 feet.
Certification of pe	ersonal knowledge of Inclin	nation Data:	
I hereby cert: form, and that such	ify that I have personal kn n information given above :	nowledge of the data and is true and complete.	facts placed on this
		Signature	Marcum
		MARCUM DRILLI Company	MG COMPANY
State of Texas	2	·	
County of Midland	}	•	
name is subscribed same for the purpos	undersigned, a Notary Pub ared <u>Delton Marcum</u> to the foregoing instrumen e and consideration therei	, known to me t ht, and acknowledged to m in expressed and in the c	o be the person whose e that he executed the apacity therein stated
GIVEN UNDER M	Y HAND AND SEAL OF OFFICE	THIS 30 TH DAY OF	eptember 1970
My Commission Expir			
	00	an Sa	$\left( \right) $

Place	1,	1971	
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Notary Public in and for said County and State



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