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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator P. O. Box 633, Midland, Texas 79701	9. Well No. 143
4. Location of Well UNIT LETTER B , 660 FEET FROM THE North LINE AND 1780 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4027 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BRIDGES STATE #143

- 9/21 (21) 8745 TD 1m, 7-7/8" hole, 1° @ 8745. 10.0-42-22. Circ 1-1/2 hrs. @ 8745, P & LD DP & DC's, Schl ran BHC GR-S & Caliper logs from surf to 8733/6 hrs, ran 275 jts. 17.0# & 15.50# 5-1/2 csg to 8745, Howco prep to cement csg.
- 9/22 8745 TD, WOC 5-1/2 csg cemented @ 8745 by Howco w/ 2900x TLLW w/1/4# Flocele in 1st 1000x + 200x Class C Neat, PD @ 8:00 a.m. 9/21/70, cement did not circ, Rel Marcum Drlg Co rig @ 11:00 a.m. 9/21/70, MOT, Worth Well ran Temp Survey, top of cement @ 2340, prep to compl. WOC 18 hrs.
- 9/24 8745 TD, RU rev unit, drill cement from 8710-8730/4 hrs., circ hole clean, test csg to 1500#/30 min/ok

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 9-24-70

APPROVED BY [Signature] TITLE [Signature] DATE SEP 28 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 20 1970

OIL CONSERVATION DIV. C. 174.
11/25/70