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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State ☒ Fee ☐
1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well		5. State Oil & Gas Lease No. B-1520
2. Name of Operator Mobil Producing TX. & N.M. Inc.		7. Unit Agreement Name North Vacuum Abo Ut
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, TX 77046		8. Farm or Lease Name
4. Location of Well UNIT LETTER P 660 FEET FROM THE East LINE AND 460 FEET FROM South THE 15 LINE, SECTION 17S TOWNSHIP 34E RANGE 34E N.M.P.M.		9. Well No. 144
10. Field and Pool, or Wildcat North Vacuum-Abo		11. County Lea
15. Elevation (Show whether DF, RT, GR, etc.)		12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☒ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
Cmt. behing 5½" casing to comply w/NMOCD			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/13/82 HOWCO press 5½csg to 1000 psi, attm to pump down 5½ & 8-5/8 annl, hole in 8-5/8 csg 2' below 8-5/8 csg head, patched 8-5/8 pipe, HOWCO pmpd 60 bbls fresh wtr down 5½ - 8-5/8 annl @ 2 BPM 900 psi, Bell Petr Srvs ran radioactive injection profile, followed material to 1745, 25' below 8-5/8 csg shoe, 8-5/8 indicated to be in gd condition, HOWCO pmpd down 5½ - 8-5/8 annl w/ 400x Class C 2% cc @ 2 BPM, final press 475, job compl @ 4 pm 7/13/82. WOC.

7/14/82 WOC 17 hrs, 5½ - 8-5/8 annl, 0 press, no flow, rel well to Prod. Start inj 7/13/82 @ 90 BWPD, TP 4500, CP 0.

7/15-18/82 Testing well.

7/19/82 FINAL INJ TEST: Inj 75 BWPD/3 days, TP 4500, CP 0, returned to inj after cmt surf csg.
FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Paula A. Collins TITLE Authorized Agent DATE 7/23/82

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE 26 1982

CONDITIONS OF APPROVAL, IF ANY: