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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Mobil Oil Corporation</i>	8. Farm or Lease Name <i>North Vac also Unit</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>	9. Well No. <i>144</i>
4. Location of Well UNIT LETTER <i>P</i> , <i>660</i> FEET FROM THE <i>East</i> LINE AND <i>460</i> FEET FROM THE <i>South</i> LINE, SECTION <i>15</i> TOWNSHIP <i>17-S</i> RANGE <i>34-E</i> NMPM.	10. Field and Pool, or Wildcat <i>North Vac - also</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4046.1 GR</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER *Convert to WIW* ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Convert to WIW as per attached drilling summary

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christina O. Tucker*

TITLE *Production Clerk*

DATE *6-7-73*

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SUPPLEMENTAL WELL REPORT

NORTH VACUUM ABO UNIT #144

NORTH VACUUM ABO UNIT #144, North Vacuum Abo Field, Lea County, New Mexico. OBJECTIVE: Convert to injection -

5/30/73 8800 TD

MIRU X-Perf Well Ser Unit, P & warehouse 300 rods, SD for nite.

NORTH VACUUM ABO UNIT #144, 8800 TD

5/31 Finish warehousing rods & pump, instl BOP, tag bottom w/ tbg, P & LD 58 jts 2-7/8" tbg, POH w/ 2-3/8" tbg 8757 PB ok, ran 2-3/8" tbg OE to 8700', SD for nite.

NORTH VACUUM ABO UNIT #144, 8800 TD

6/1 Cardinal Chem Co spotted 500 gals 15% NE acid @ 8700, POH w/ tbg, Western Co perf 5½" csg in the Abo @ 8653-54, 8664-65, 8669-70 & 8692-2028 w/ 1 JSPF, total of 13 holes, ran Baker 5½" Model R pkr on 2-3/8" tbg set @ 8615, Cardinal treated perfs w/ 800 gals xylene + 200 gals 15% NE acid + 2 gals adafoam, displ 800 gals into form, TTP 0, AIR 3.0 BPM, ISIP vac, job compl 2:45 p.m. 5-31-73, SI & SD.

NORTH VACUUM ABO UNIT #144, 8800 TD.

6/2 SI past 24 hrs.

6/4 SI 28 hrs, S 37 BLW/10 hrs, 550' FIH, L hr sw 2 bbls, S/O 30% wtr, SI 13 hrs, sw 7 BLW/3 hrs, Cardinal Chem Co acidized perfs w/ 5000 gals 15% iron stabilized acid, used 35 RCNBS, TTP 4200-5000, AIR 3.9 BPM, balled off, attempted to drop balls, rel pkr, ran thru perfs, reset pkr, flushed and overflushed w/ 15,000 gals TFW, job compl @ 1:00 p.m. 6/3/73, P & LD 2-3/8 work tbg & pkr, SD for nite.

NORTH VACUUM ABO UNIT #144, 8800 TD.

6/5/73 Changed out wellheads, ran 2-3/8 inj tbg & Baker Model NB pkr, end of flow tube @ 8629, PSI F nipple w/ 1.81 ID @ 8622, 6' x 3½ OD mill out ext 8609-8615, Baker pkr set @ 8606-09 w/ 8000# wt 258 jts 2-3/8 N-80 Buttress tbg tested to 6000# while running, inst'l inj head, RD, Rel unit & Rel well to Prod @ 7:00 p.m. 6/4/73 - ready for inj.
DROP FROM REPORT until inj starts.