## DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABL FILE AND U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Address Reason(s) for filing (Check proper box) Other (Please explain) THIS WELL HAS BEEN IN ACCULA, THE POOR New Well DI 6.1 AND SERVICE LO NOT CONCUR Recompletion Dry Gas NOTEY THIS OFFICE. Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation R-4063 Lease No. Feet From The Feet From The SOUTH Township 17 --34 , NMPM, County Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil PINC 1-2-X 1 5 7 976 1 E & Da N Y i Authorized Transporter of W.M. V2 5 17-5:34 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen New Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. 2200 Top Oil/Gas Pay 9-24-70 10-22-70 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Vac Abs North 1 05% Depth Casing Shoe 93 + 2654,65,68,69,70,71 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 10201 3100 X (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 10-28 PUMP 5 PM 10-22-Length of Test Choke Size Tubing Pressure Casing Pressure 211 24 Gas - MCF Water - Bbls. Actual Prod. During Test 197

**GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test

Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure ( Saut-in ) Testing Method (pitot, back pr.)

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) جه بل شار (Title) (Dage)

*<b>ΦIL CONSERVATION COMMISSION* 

APPROVED BY. TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly dilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed malls

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