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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1520	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator Box 633, Midland, Texas 79701	9. Well No. 144
4. Location of Well UNIT LETTER P, 660 FEET FROM THE East LINE AND 460 FEET FROM THE South LINE, SECTION 15 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4046.1 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BRIDGES STATE #144

- 10/17 8800 TD 1m, 7-7/8" hole, NND. 9.8-33-24.0.
Circ 2 hrs, P & LD DP & DC's, Schl running OH logs past 4 hrs.
- 10/18 8800 TD, WOC 5½ csg, ran 266 jts 8800' 17.0# and 15.50# J-55 csg cemented on bottom @ 8800 by Howco w/ 2900x T1LW w/ ¼# Flocele in 1st 1000x + 200x Class C Neat, PD @ 1:00 a.m. 10/18/70, cement did not circ, Schl finish running SNP, Lateralog and Microlateralog to 8788 in 11 add'l hrs, Rel Marcum Drlg Co rig @ 4:00 a.m. 10/18/70, WOC. 18 hrs.
- 10/19 8800 TD.
Worth Well ran Temp Survey top of cement @ 2105, prep to MOT. Tested 5½ Csg @ 1500' 30 mi. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 10-29-70

APPROVED BY [Signature] TITLE Supervisor DATE 10-29-70

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 3 1970

OIL CONSERVATION COMM.
HOUSTON, TEX.