ان المنظم معرضه المعرض المالي المالي الم	prostra	COMADLE		superveiles ( Elementari 1-1	
0.3.6.5.	AUTHOR ATION TO TRA	AND MICHART OIL AND E	AAT. AL G		
LAND OFFICE					
IRANSPORTER OIL					
OPEHATOH					
PRORATION OFFICE	1				
Sperator					
Mobil Uil Corporation	}			•	
P. O. Box 633, Midla	nd, Texas 79701				
Reason(s) for filing (Check proper box,		Other (Please Change		name due to ur	itization
New Well	Change in Transporter of: Oil Dry Ga		JI lease i	name que co un	
Change in Ownership	Casinghead Gas Conder	Formerly	/ Bridges	State Lease.	
change of ownership give name					
nd address of previous owner,					
ESCRIPTION OF WELL AND	LEASE	eration	Kind of Lease		Lerre No.
North Vacuum Abo Unit 145 North Vacuum-Al			Kind of Lease Lease Na State, Føderal or Fee State B-1520		
ocation					
Unit Letter;660	Feet From The South Lin	ne and860	Feet From 1	rhe East	<u> </u>
Line of Section 27 Toy	mship 17S Range 3	34Е , ммрм	, Lea		County
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of Cil		Address (Give address i			
	Mobil Pipeline Co.			ttn: Don Kenne red copy of this form is	
Phillips Pet. Co.		Rm. B-2 Phill	ips Blda.	. Odessa. TX	
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pce.	Sec. Twp. P.ce. Is gas actually connected? When			
*	th that from any other lease or pool,	give commingling order	r number:	12-1-72	
COMPLETION DATA	Oil Well Gas Well	Now Well Workover	Deepen	<sup>†</sup> Plug Back <sup>†</sup> Same R	es'v. Diff. Restv.
Designate Type of Completio			i i		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	l	P.B.T.D.	
	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Elevations (DF, RKB, RT, CR, etc.)	Name of Proceeding Politication	100 011,000 1 47			
Perforctions				Depth Casing Shoe	-
	TUBING, CASING, AND	CEMENTING RECOR	D	L	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SI		SACKS CE	IMENT
				<u> </u>	
		1			
	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volu 15th or be for full 24 hours	me of load oll (	and must be equal to o	exceed top allow-
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Mathod (Flou		(i, etc.)	<u></u>
		Casing Pressure		Choke Size	
Length of Test	Tubing Pressure	Casing Pressure			
Actual Prod. During Test	Oil-Bbis.	Water-Bble.		Gas-MCF	
				<u> </u>	
AS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F.	Gravity of Condensa	te
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size	
		ļ			
ERTIFICATE OF COMPLIANO	CE	OIL		TION COMMISSI	ON
e e e e e e e e e e e e e e e e e e e	emistions of the Oil Conservation	APPROVED	DEC	4 1972	, 19
amminution have been complied w	egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	BY	,	g. Signed by	
pove is true and complete to the	best of my knowledge and belief.		Joe	D. Ramey st. I, Supv.	
		TITLE			
and a	A. D. Bond	to the target	sent for allow	compliance with RUI while for a newly dri	llod or deepened
JUN WOUL	If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation testa taken on the well in accordance with RULE 111.				
Proration Staff Assis		All sections of	this form man	at be filled out com;	intely for allow-
November 29, 1972	(e)	able on new and ru	completed we	ils. It and VI for ch	anges of ovact.
104011001 253 1572	(*)	well assis or number	r, or transport	er, or other such cha be filed for each	ale di coultition
ده و پونونو و به محمد و دو دو و پونو و د	•	Separate Formi Lenmotried walls		. Or liter for seri	₩ # ₩ # 11 M 2 1 M 2 1 2 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1

OIL CONSECLATIONS was the HORDER, R. M.