NO. O. COPIES RECEIVED							
DISTRIBUTION						•	
SANTA FE	NEW	MEXICO OIL CONS	SERVATION COMMISSI	RVATION COMMISSION		65 E 1 2 5 / 8	
FILE						e Type of Lease	
U.S.G.S.					STATE		
LAND OFFICE						& Gas Lease No.	
OPERATOR						-1520	
					mm		
APPLICATIO	ON FOR PERMIT TO	DRILL, DEEPEN	I, OR PLUG BACK				
1a. Type of Work					7. Unit Agre	ement Name	
	י ^ו	DEEPEN	5 1.14				
b. Type of Well					8. Farm or Lease Name		
OIL X GAS WELL	OTHER		SINGLE X M	ULTIPLE	Bridges State		
2. Name of Operator					9. Well No.	······································	
Mobil Oil Corporation						145	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 633, Midland, Texas 79701						Undesignated	
4. Location of Well UNIT LETTI	er <u>P</u> Loo	ATED 660	FEET FROM THE South		TIIII		
		07			IIIIII		
AND FEET FROM	East	$\frac{27}{1000000000000000000000000000000000000$	17 S 32		MM		
///////////////////////////////////////	//////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////	////////	12. County		
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			IIIIII	Lea		
*****	+;++++++++++	41414444		7111111	IIIII		
			19. Proposed Depth	19A. Formation		20. Rotary or C.T.	
21. Elevations (Show whether Dr.	RT. etc.) = 121A. King	A Status Plug Rond	8750 21B. Drilling Contractor	Abo	· · · · · · · · · · · · · · · · · · ·	Rotary	
·4031.0 GL					1	. Date Work will start	
23.	<u> </u>	File	Marcum		Augus	st 31, 1970	
	P	ROPOSED CASING AN	ND CEMENT PROGRAM		•		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOC	T SETTING DEPTI	H SACKS OF	CEMENT	EST. TOP	
12-1/4	8-5/8	20#	1200		CEMENT		
12-1/4	8-5/8	24#	1650	Circula		Surface	
7-7/8	5-1/2	15.5#	1043		1.6		
7-7/8	5-1/2	14.0#	5374	ł			
7-7/8	5-1/2	15.5#	7049	<u>.</u>			
7-7/8	5-1/2	17.0#	8651	Circula	ate	Above San Andres	
7-7/8	5-1/2	17.0#	8700			zone est. @	
			••••			4640'	
Mud Program						1	
	1 16 1			•			
0 - 1650 Spu 1650 - 8000 Bra	a Mua akiah Vetere					,	
		0001 1 011		. -	_		
8000 - 8700 Bra	ckish water, Fi	osal and Oil .	as needed to clo	ean hole a	ind	1	
001	ain samples	ine dat weist	BE NOTIFIED	APPR	OVAL VALI	D	
Logging Program		i fin in a second	FURNER STR"		DAYS UN		
		الأربية فعاقلا منا	SENERAL CONTRACTOR		COMMEN		
2800 - 8200 - La					11 10	7.	
2800 - 8700 - Si	dewall Neutron	- GR Col.		EXPIRES	11-10-		
ABOVE SPACE DESCRIBE PRO VE ZONE, GIVE BLOWOUT PREVENTE	OPOSED PROGRAM: IF P	ROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA (ON PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODUC+	
hereby certify that the information $\sqrt{2}$	n above is true and comp	lete to the best of my l	knowledge and bellef.				
aned UNBOND	A. D. Bond	Title Prorat.	ion Staff Assist	tant n	Augus	t 4, 1970	
(This space for S				D	ute 3-0	.,	
(1 mis spice for 5	1111	Λ					
PPROVED BY Alsho	Selleno to	Z OIL & GO	ar purbocies		AJ		
DNDITIONS OF APPROVAL, IF	1 10000	TITLE		D	ATE		
INVINU VE APPROVAL, IF	ANT						

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AUD 11 1070 AUD 11 1070 OIL CONSEL MILLION

NEW M CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Mobil Oil Corporation Bridges State 145 Unit Letter Section Township Range County Ρ 27 17 S 34 E Lea Actual Footage Location of Well: 660 South 860 feet from the line and East feet from the line Ground Level Elev: Producing Formation Pool Dedicated Acreage: 4031.0 Abo Undesignated 80 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?] Yes If answer is "yes," type of consolidation . | No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name A. D. Bond Position T179 RJAE Proration Staff Assistant Company Mobil Oil Corporation Date August 4, 1970 Found 1" I.P. w/brass cap I hereby certify that the well location mkd. 27|26 shown on this plat was plotted from field notes of actual surveys made by me or under my superfield that the same is the and correct. to the best of my is the ond capect to the high IIIIIIIIIIII TECEPTER DE LES CERTER DE LE CONTRACTOR à Found 2" I.P. Date Surve edNO. 3572 w/brass cap 145 June 19 1970 mkd. 27 26 860 Register EERE and/or Land Autvator John H. Seerey 1月前日前支急生 5 Certificate No. 1-1 2. 6. 2 330 660 90 1320 1650 1980 2310 2640 3572 2000 1500 1000



RECEVED AUC 11 1970 OIL CONSENTIATION COMMA. HOBES, N. L.