NO. OF COPIES RECE	IVED								
DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION					orm C-101	2
SANTA FE									s ?
FILE									Type of Lease
U.S.G.S.								STATE []	<u> </u>
LAND OFFICE							. [-	& Gas Lease No.
OPERATOR							B-4118		
						F			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									
1a. Type of Work								7. Unit Agre	ement Name
	[V]		DEEPEN			PLUG B			•
b. Type of Well	DRILL		DE			FLUG		8. Farm or L	ease Name
OIL X	GAS WELL	OTH	EA		SINGLE X	MUL	ZONE	Phill:	ips Lea
2. Name of Operator								9. Well No.	
Sohio Petr	oleum Co	ompany					[8	
3. Address of Operat					<u>.</u>			10. Field an	d Pool, or Wildcat
P. O. Box	3167. Mi	dland,	Texas 797	701				1 - 1 - 1	a prove part
4. Location of Well					_ FEET FROM THE	South	LINE		
	UNIT CETTE			·			h	///////	
AND 1650	FEET FROM	THE Wes	t LINE OF	SEC. 31	TWP. 17-S	RGE. 34	Е ныры		
<i>illillilli</i>	IIIII	IIIII	IIIIIII		<u>IIIIIIII</u>		<u>IIIIII</u>	12. County	
ΔΙΙΙΙΙΙΙΙΙ		1111111				//////		Lea	
**********	HHHH	ttttttt.	tttttttt	*****	illillillillillillillillillillillillill	tttttt	mm	IIIII	
		illilli i						///////	
HHHHHH	HHHH	HHHH	HHHHH	tttttttt	19. Proposed I	Depth	19A. Formation		20. Rotary or C.T.
ΛΙΙΙΙΙΙΙΙΑ		111111	MIMI	/////////	4950		San And	res	Rotary
21. Elevations (Show	whether DF,	RT, etc.)	21A. Kind & S	tatus Plug. Bond		 Contractor	Jan Into		. Date Work will start
4092 G.L.			\$10,000	Blanket	Cactus	Drilli	ng Co.	Sept	ember 4, 1970
23.		<u> </u>					¥	· · · · · · · · · ·	

.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8	20	350	275	Circulate
7-7/8"	4-1/2	15.1	4950	150 of 4%	3200
				gel Incor	
			1	150 sks Incor	l .

Surface casing will be tested for 30 minutes @ 600 psi or greater. Production casing will be tested @ 1500 psi or greater. Casing will be set thru pay, perforated and formation will be sandfraced.

THE COMMISSION MUCT BE 24 NOURS ELLOR TO ALLER	NOT 34	<i>i</i>	- 15 - 11 - 12 - 12 - 12 - 12 - 12 - 12	
CARLAS			11-30-20	
N ABOVE SPACE DESCRIBE PROPUSED PROGRA	MI IF PROPOSAL IS	TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESE	INT PRODUCTIVE ZONE AND PROPOSED	NEW PRODU
The ZONE. GIVE BLOWOUT THE ENTEPPROGRAM, IF ANY hereby certify the contraction above is true an Signed	nd complete to the b	est of my knowledge and belief. District Superintendent	DateAugust_281	970

NEW CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

2

.

		All distances	must be from th	e outer boundaries of	the Section.	·	·····
Derator SOHIO PET	ROLEUM	COMPANY	Lea	PHILLIPS	S-LEA		Well No. 8
Init Letter Section	BI	Township 17-5	5	Range 34-E	County	LEA	
Actual Footage Location of 990 feet f	50	DUTH		1650 (m)		WEST	líne
round Level Elev:	Producing For	nation	line and Pool	100	t from the	1	ated Acreage;
	SAN AND			UUM GRAYBU			
1. Outline the acre	age dedica	ted to the sub	oject well b	y colored pencil o	r hachure m	arks on the pla	t delow.
2. If more than one interest and roya		dedicated to	the well, ou	tline each and ide	ntify the ow	mership thereof	(both as to working
3. If more than one dated by commun	lease of d itization, u	iflerent owners nitization, for	ship is dedi ce-pooling. e	cated to the well, etc?	have the in	terests of all o	wners been consoli-
Yes N	lo Ifar	nswer is "yes;	type of co	nsolidation			
If answer is ""no	" list the	owners and tra	act descripti	ons which have a	ctually been	consolidated.	(Use reverse side of
this form if nece	ssary.)						
No allowable wil forced-pooling, or sion.	l be assign • otherwise)	ed to the well or until a non	until all int -standard un	erests have been o it, eliminating suc	consolidate ch interests.	d (by communit , has been appr	ization, unitization, oved by the Commis-
				1		CER	TIFICATION
			PHILLIPS	5 (J.F. MC	OORE)		d a the information con-
KINCAID & WATSON	SOH	10	3.				that the information con- true and complete to the
			,∙ ^U lea ^{II}	SOHIC		best of my know	rledge and belief.
Z. 	-•	7.	LEA				
	┝ •	+ -		"HALE-STA		Name A. K. H District Su	ood pe rintendent
	l					Position	
KINCAID & WATSON		1.		SON	1 1	Compony	LEUM COMPANY
	,•		SOHIO	 2.	I.	August 28,	1970
1. • •●					-	Date	
5.	<u> </u>	6.		3.	l.	l hereby certif	fy that the well location
-•	I	•		TEXAC	.0	shown on this p	olat was plotted from field
SOHIO	і <u>з</u> он	10	SOHIO		סיי	under my super is true and co	l surveys made by me or vision, and that the same prrect to the best of my
	l 1					knowledge and	Deriet
	#8.		_	i İ	2.		
1650	I 1	оню		TEXA	1	Date Surveyed AUGUST 26	5, 1970 11.11/1
SOH10		ACRES		"A-0	> ''	Registered Profe	solorigi Engineen 10
-+*•	1066			ł		and/or Land Surv MULLICC MAX A SCHUM	4/1000000 2
		┉┉┯┯╌╧╤╌┍╺┞╴				Certificate No	ISIO CHIENC
0 330 660 ¹ 90 1	320 1650 19	80. 2310 2640	2000	1500 1000	500 0		A STATISTICS AND A STAT