

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-8581

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS	8. Farm or Lease Name Midway, 8408 JV-P
3. Address of Operator 104 South Pecos Midland, TX 79701	9. Well No. 2
4. Location of Well UNIT LETTER -G- 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 17-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Spencer (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3813' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
Attempted Completion ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-10-86 TD 5,500' PB 5,405' MI&RU unit Tagged PB @5,405'
4-11-86 TD 5,500' PB 5,487' Drld float collar & cmt to 5,487' Ran CN logs GIH w/2-7/8" tbg.
4-12-86 TD 5,500' PB 5,487' -Tstd csg to 2,000 psig-Ok. Displ hole w/2% KCL wtr & spot 200 gal 10% acetic acid. Perf 5,346'-5,365'; 5,371'-5,375' w/1 SPF (25 holes)
4-15-86 TD 5,500' PB 5,320' Ran EZ drill ret on tbg @ 5,330' Sqzd perf's 5,346'-5,375' w/CL -C- cmt to 4,500 psi, 15 sx thru perfs. Spotted 200 gal 10% acetic acid @ 5,305'. Perf 5,282'-5,305' (18 holes)
4-16-86 TD 5,500' PB 5,320' Set pkr @ 5,138' A w/1,000 gal + ball sealers
4-18-86 PB 5,238' Sqzd perfs 5,282'- 5,305' w/50 sx Class -C- Sqzd to 2400 # rev out 4 sx- Spotted 200 gal 10% acetic acid. Perf 5,163'-5,174' (23 holes)
-4-19-86 PB 5,238' A w/1,000 gal + ball sealers
4-25-86 PB 5,238' Frac w/12,500 gal gelled wtr + 17,000# 20-40 sd.
4-30-86 Released WO Unit - Shut in - Pending evaluation of need for SWD in this area.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dorothy Dougherty TITLE Regulatory Supervisor

DATE 4/13/87

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 17 1987

RECEIVED
JUN 11 1964
OCD
HONOLULU OFFICE

RECEIVED
JUN 11 1964
HONOLULU OFFICE