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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 8581	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER DRY HOLE		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
AZTEC OIL & GAS COMPANY		SUN STATE
3. Address of Operator		9. Well No.
P. O. BOX 837, HOBBS, NEW MEXICO 88240		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM		UNDESIGNATED
THE East LINE, SECTION 13 TOWNSHIP 17S RANGE 36E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3814.5 GR		LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged in the following manner:

A 25 sack plug was set at the following depths:

4900' - Top San Andres
4277' - Lower Queen (This plug was set so DST of Upper Queen could be taken).
3250 - Base Salt
2066' - Top Salt

A 30 sack plug set in bottom of 8-5/8" (Surface Casing) at 325'.
A 10 sack plug set in top of Surface casing.

Marker set, location cleared and leveled to original contours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

original signed by
LESTER L DUKE

SIGNED _____ TITLE DISTRICT SUPERINTENDENT DATE January 12, 1971

APPROVED BY John W. Runyan TITLE Geologist DATE FEB 4 1971

CONDITIONS OF APPROVAL, IF ANY: