	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
I.	LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator		ANSPORT OIL AND NATURAL	GAS
	Harding Oil Company			
	Address 408 Carillon Tower West, 13601 Preston Road, Dallas, Texas 75240 Reason(s) for filing (Check proper box) Other (Please explain) New Well Other (Please explain) New Well Other (Please explain) Recompletion Oil X Dry Gas Change in Transporter of: Recompletion Oil X Dry Gas Change in Ownership Casinghead Gas Condensate Condensate			
	If change of ownership give name			
	and address of previous owner			• • • • • • • • • • • • • • • • • • •
11.	DESCRIPTION OF WELL AND LEASE. Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease Nc.			
	Shipp Location	l Humble Cit	y (Strawn) State, Feder	ral or Fee Fee
	Unit Letter K ; 2310 Feet From The South Line and 2080 Feet From The West			
	Line of Section 11 To	winship 17S Range	37Е , _{NMPM} , Lea	County
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	45	
	Name of Authorized Transporter of Ci Texas New Mexico Name of Authorized Transporter of Co	Pipe Line Co.	Address (Give address to which appr P. O. Box 1510, Mi Address (Give address to which appr	dland, Texas 79701
	Phillips Petrole	um Corporation	Bartlesville, Okla	
	If well produces cil or liquids, give location of tanks.	Unii Sec. Twp. Pge.	Is gas actually connected? WI	7-3-72
	If this production is commingled with that from any other lease or pool, give commingling order number:			
3V.	COMPLETION DATA Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Complete	On - (A) X J Date Compl. Ready to Prod.	Tetal Depth	P.B.T.D.
	1-24-72 Elevations (DF, RKB, RT, GR, etc.)	3-9-72	11,682' Top Oil/Gas Pay	11,550' Tubing Depth
	GL 3749'	Strawn	11,400'	11,325'
	Perforations 11,429-11,452' (35 holes)		Depth Casing Shoe 11,681'
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	11,6811	640 sacks
	17-1/2"	13-3/81	4341	400 sacks
	121"	<u>9-5/8''</u> 2-3/8''	4,767'	1100 sacks
v.		OR ALLOWABLE (Test must be a	fer recovery of total volume of load oil	l and must be equal to or exceed top allow-
	DII. WELL able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	3-10-72 Length of Test	3-11-72 Tubing Pressure	Pumping Casing Pressure	Choke Size
	24 hr.	1600#	Packer	10/64"
	Actual Prod. During Test 286 bbls.	он-вы. 286	Water-Bbis. Trace	Gas-MCF 286
I				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ا ۷۱.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19 BY TITLE	
0	El Cicking Ja		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
•	Vice President (Title)		All sections of this form m	ust be filled out completely for allow-
	May 10, 1973 (Date)		sble on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
	••• •	• •	Separate Forms C-104 mu completed wells.	er ne mien for enen hoor minnershij