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| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

| | | |
|---|---|-----------------------------|
| Operator Harding Oil Company | | |
| Address P.O. Box 3015, Abilene, Texas 79604 | | |
| Reason(s) for filing (Check proper box) | | Other (Please explain) |
| New Well <input type="checkbox"/> | Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | Change operator name |
| Recompletion <input type="checkbox"/> | | |
| Change in Ownership <input type="checkbox"/> | | |

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|----------------------|--|---|-----------|
| Lease Name Shipp | Well No. 1 | Pool Name, Including Formation Humble City/ Strawn | Kind of Lease State, Federal or Fee Fee | Lease No. |
| Location Unit Letter K ; 2310 Feet From The South Line and 2080 Feet From The West Line of Section 11 Township 17S Range 37E , NMPM, Lea County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|---|--|-------------------|--------------------|--------------------|--|-----------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company | Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit K | Sec. 11 | Twp. 17S | Rge. 37E | Is gas actually connected? Yes | When July 3, 1972 |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | | | |
|--|--|-------------------------------------|----------------|--------------------------------|-------------------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) <input checked="" type="checkbox"/> | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded X 1/24/72 | Date Compl. Ready to Prod. 3/9/72 | Total Depth 11,682' | | P.B.T.D. 11,550' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) G1. 3749' | Name of Producing Formation Strawn | Top Oil/Gas Pay 11,400' | | Tubing Depth 11,325' | | | | | |
| Perforations 11,829' to 11,452' (35 holes) | | Depth Casing Shoe 11,681' | | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | | |
| 7 7/8 | 4 1/2" | | 11,681' | | 640 | | | | |
| 17 1/2" | 13 3/8" | | 434' | | 400 sacks | | | | |
| 12 1/4" | 9 5/8" | | 4,767' | | 1100 sacks | | | | |
| | 2 3/8" | | 11,325' | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

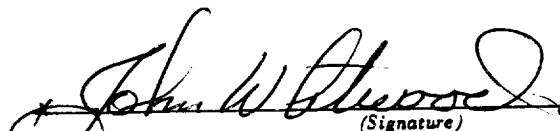
| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Production Superintendent
(Title)

7/28/72
(Date)

OIL CONSERVATION COMMISSION

APPROVED **AUG 2 1972**, 19_____
BY **Joe D. Ramey**
TITLE **Dist. I, Supv.**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVATION COMM.
HUNTER, R. H.