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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Re-entry</u>		8. Farm or Lease Name <u>Shipp</u>	
2. Name of Operator <u>Harding Oil & Gas Company</u>		9. Well No. <u>1</u>	
3. Address of Operator <u>4317 Oak Lawn Avenue, Dallas, Texas 75219</u>		10. Field and Pool, or Wildcat <u>Wildcat</u>	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>11</u> TWP. <u>17S</u> RGE. <u>37E</u> NMMP		12. County <u>Lea</u>	
15. Date Spudded <u>1/24/72</u>	16. Date T.D. Reached <u>2/11/72</u>	17. Date Compl. (Ready to Prod.) <u>3/9/72</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>GL. 3749'</u>
19. Elev. Casinghead	20. Total Depth <u>11,682'</u>		
21. Plug Back T.D. <u>11,550'</u>	22. If Multiple Compl., How Many	23. Intervals Drilled By <u>0-11,682</u>	24. Producing Interval(s), of this completion - Top, Bottom, Name <u>11,420' to 11,452' (35 holes) Strawn formation</u>
25. Was Directional Survey Made <u>Yes</u>			26. Type Electric and Other Logs Run <u>Dual Induction, Acoustilog, Diplog, Cement Bond Log</u>
27. Was Well Cored <u>No</u>			28. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<u>4 1/2"</u>	<u>11.60</u>	<u>11,681'</u>	<u>7 7/8"</u>
<u>13 3/8"</u>	<u>48</u>	<u>434</u>	<u>17 1/2"</u>
<u>9 5/8"</u>	<u>36</u>	<u>4,767</u>	<u>12 1/4"</u>
CEMENTING RECORD		AMOUNT PULLED	
<u>640 sacks</u>			
<u>400 sacks</u>			
<u>1100 sacks</u>			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
<u>2 3/8"</u>	<u>11,325'</u>	<u>11,275'</u>	
31. Perforation Record (Interval, size and number) <u>11,429' to 11,452' (35 holes) 0.41"</u>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
<u>11,429-11,452'</u>		<u>2,000 Gallons Acid</u>	
33. PRODUCTION			
Date First Production <u>3/10/72</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pump</u>		Well Status (Prod. or Shut-in) <u>Producing</u>
Date of Test <u>3/11/72</u>	Hours Tested <u>24</u>	Choke Size <u>10/64"</u>	Prod'n. For Test Period <u>286</u>
Flow Tubing Press. <u>#1600</u>	Casing Pressure	Calculated 24-Hour Rate <u>286</u>	Oil - Bbl. <u>286</u>
Gas - MCF <u>286</u>		Water - Bbl. <u>Trace</u>	Gas - Oil Ratio <u>286/1</u>
Oil Gravity - API (Corr.) <u>40</u>		34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Vented</u>	
Test Witnessed By <u>Leslie Barr</u>		35. List of Attachments <u>Dip Log, Copy of DST #1 & #2, Treatment tickets</u>	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>		TITLE <u>Agent</u>	DATE <u>3/20/72</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10,690</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
9100	9737	637	Leonard				
9737	10690	951	Wolfcamp				
10690	11400	710	Upper				
11400	11605	205	Strawn				
11605	T.D.	77	Atoka				
<div>RECEIVED</div> <div>MAR 22 1972</div> <div>OIL CONSERVATION COMM.</div> <div>HOBBS, N. M.</div>							