

JOHNSTON

...found a better way

SURFACE INFORMATION						EQUIPMENT & HOLE DATA				
Description (Rate of Flow)	Time	Pressure (P.S.I.G.)		urface Chake	Type Test			I. F. E. OPEN		
Opened Tool	0626		ļ		Formation	Tested			· · · · · · · · · · · · · · · · · · ·	
	0636	-	c	LOSED	Elevation .				Ft.	
WEAK BLOW, TOO SMALL TO	ļ	ļ			Net Produ	uctive Intervo	ol		F1	
CLOSED FOR INITIAL SHUT-IN	0640					Porosity				
FINISHED SHUT-IN	0740	-			All Depths	Measured f	rom_K	ELLY BUSHING		
RE-OPENED TOOL	0740	-			Total Dep	th	1	0761	Ft	
	0741	<u> </u>			Main Hole	/Casing Size	•7	7/8"		
VERY WEAK BLOW, TOO SMALL TO MEASURE, INCREASING TO A					Rat Hole/	Liner Size				
GOOD BLOW					Drill Colla	r Length	6	14'1.0	2.5"	
OPENED THROUGH CHOKE	0836	ļ		/ - 11	Drill Pipe	Length	1	14' i.b	3.8"	
BLOW DECREASED TO A WEAK	0030	-		1/4"	Packer De	pth(s)	1	0699 & 10705	F1.	
BLOW, TOO SMALL TO MEASURE		· 								
CLOSED CHOKE	0906					MULT	I-FLO	W EVALUATOR	,	
	0908	-	С	LOSED				MPLE DATA	•	
CLOSED FOR FINAL SHUT-IN FINISHED. SHUT-IN		-		- ,,						
	1241	-			Sampler Pr	ressure		425 P.S.I.	G. at Surface	
PULLED PACKER LOOSE	1243	-			Recovery	Cu. Ft. Gas		•56		
					i	cc. Oil		~		
*						cc. Water		2080		
		·				cc. Muci				
		·			,	Tot. Liquid cc.		2080		
		·			Gravity			*API @	° F.	
					Gas/Oil Ro	ıtio			- cu. ft./bbl.	
		· 								
							0551	STIVITY CHI	0.005	
		·· ·····					KC31	CO	ORIDE NTENT	
Cushion Type Amount	Pressure		Bottom C	hoke	Recovery W	•	06	@ <u>76</u> • F 70	000	
Size5/8				3"	Kecovery W	rater	00	₩ <u></u> °F. <u>10</u>	OOO ppm	
MUD DATA						ud		@ <u>-</u> °F.		
Mud Type FRESH WATER GEL Wt. 8.7					Kecovery M	ud filtrate		@ <u></u> °F	ppm	
Viscosity40			8.0		M. J. Div. C		1 2	0 67		
Resist: of Mud 1.3 @ 67 °F, of Filtrate 1.3 @ 67 °F				- C.C.				@ <u>67</u> ° F .	600	
Chloride Content 1600				PPM	Mud Pit Sar	mple Filtrate	<u>r.v</u>	@ <u>67</u> • _F . <u>1</u>	OOO ppm	
RECOVERY DESCRIPTION	FEET	BARRELS	% OIL	% WATER	% OTHERS	AFI GRA	YITY	RESISTIVITY	CHL. PPM	
DRILLING FLUID	105	1.49				@	°F.	1.4 @ 76 °F.	1600	
SULPHUR WATER	1410	15.05			 	@	•F.	.06@ 76 °F.	70000	
					 	@	°F.	@ °F.	70000	
					T	@	• F.	@ '°F.		
						<u>@</u>	• F.	@ *F.		
						@	° F.	@ °F.		
						@	°F.	@ °F.		
		***************************************			<u> </u>	@	°F.	@ °F.		
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4.04.7										
Address 4317 OAK LAWN AVENUE;	DALLAS,	TEXAS	75219				•		•	
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Company HARDING OIL COMPANY		······································				· · · · Field	ı_wı	LD CAT		

NEW MEXICO

MR. JAKE ATWOOD

SEC.11-T175-R37E

2-3-72

22176 B

Date

Field Report No. _

No. Reports Requested

SHIPP #1

HART (HOBBS)

LEA

Test interval

County _

Technician

10705' то 10761'

State .

_ Test Approved By