COUNTY TEA FIELD W	STATE NM 30-025-23				
OPR PUBCO PET. CORP.					
<u>1 Shipp</u>					
Sec 11, T-17-S, R-3	CO-ORD				
2310' FSL, 2030' FW	<u>L of Sec</u>		· · · · · · · · · · · · · · · · · · ·	4012	
Spd 10-22-70		CLASS	E	EL 37632	
Cmp 11-21-70	FORMATION	DATUM	FORMATION	DATUN	
CSG & SX - TUBING					
13 3/8" at 432' w/500 sx					
9 5/8" at 4767' w/1100 sx					
LOGS EL GR RA IND HC A		1			
	TD 9162'				

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F.R. 9-29-70; Opr's Elev. 3749' GL, 3766' KB PD 9300" RT (Yeso) Contractor - McZay Drlg. 3645' 10-26-70 Delg. 5790°; Tight 11-3-70 Delg. 7148'; Tight 11-8-70 Drlg. 8998'; Tight 11-16-70 TD 9162'; P&A (Tight) 11-23-70 TD 9162'; P&A (Tight) 11-14-70 TD 9162'; PLUCCED & ABANDONED 12-28-70 DST 5290-5370', open 1 hr 30 mins, rec 90' GIDF + 20' oll (Grav 29) + 170' HO&GCM + 170' oil, G& salt WCM + 85' G& salt WCM + 180' salt whr, 1 hr ISIP 1899#, FP 88-334#,

	LEA	Wildcat Sec 11, T17S, R37E
	PUBCO PET.	CORF. 1 Shipp Page #2
	12-28-70	Continued
		4 hr FSIP 1886#, HP 2585-2584# DST 8880-9050', open 1 hr 45 mins, rec 150'
		GIDP + 5' 011 + 200' O&GCM, 1 hr ISIP 3204#, FP 139-201#, 3 hr FSIP 3224#, HP 4417-
.•	• • • •	4417# Well Drilled Tight
:		LOG TOPS: San Andres 5260', Glorieta 6902',
•	12-31-70	Yeso 7045', Tubb 8366', Yeso Bank 8890', Third Bone Spring Sand 9068' COMPLETION REPORTED

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## - EW MEXICO CIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

			IL CONSERVATION I		AT	
		All distances must a	e from the outer toundarie	s of the Section.		
			Lease			Well No.
H., eding Oil ( Chassetter (Cent	<u>company</u>	~ownship	Bange	L Canada and	Shipp	<u> </u>
K	11	17 South	37 East	County	Jea	
Control Protage Execution			····			
		outh line a	·····	feet from the	west	line
Insure Live Liber. Freducing Formation   3749.0 Strawn			Prol Humble Cite		De	dicated Acremie:
			Humble City well by colored penc		<u></u>	<u> </u>
3. If more than on	e lease of di nitization, u	fferent ownership i nitization, force-poo	s dedicated to the we	ll, have the i		eof (both as to working l owners been consoli-
No allowable w	ill be assigne	d to the well until a	all interests have bee	n consolidate	d (hy commu	d. (Use reverse side of nitization, unitization, proved by the Commis-
	1	·	ł		с	ERTIFICATION
	             	PUBCO		·	tained herein best of my kni <u>CAUD</u> Name <u>Vice P</u> Position	ly that the information con- is true and complete to the owledge and belief. le 7. Hurling resident g Oil Company -72.
		-DEDICA AURÉH			Date	
2cm					shown on this notes of actua under my supe	ify that the well location plat was plotted from field al surveys made by me or rvision, and that the some correct to the best of my belief.
	. 2310				Date 3 creyed Registerea Frofe	osional Element
19/16	Sacare and the		00		ittedrop (Land Surv	

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