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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Mattie Price	
2. Name of Operator Freeport Oil Company						9. Well No. 4	
3. Address of Operator P. O. Box 52349 - New Orleans, La. 70150						10. Field and Pool, or Wildcat West Garrett Devonian	
4. Location of Well UNIT LETTER 0 LOCATED 980 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE OF SEC. 6 TWP. 17S RGE. 38E NMPM						12. County Lea	
15. Date Spudded 11/1/70		16. Date T.D. Reached 2/6/71		17. Date Compl. (Ready to Prod.) 3/5/71		18. Elevations (DF, RKB, RT, GR, etc.) 3725.7 GR	
19. Elev. Casinghead 3724		20. Total Depth 12,906		21. Plug Back T.D. 12,906		22. If Multiple Compl., How Many -	
23. Intervals Drilled By 0 - TD		24. Producing Interval(s), of this completion - Top, Bottom, Name 12,847 - 12,906 (Devonian)		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Gamma Ray - Neutron	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8		48.0		407		17-1/2	
8-5/8		24 & 32		5,208		11	
5-1/2		17 & 20		12,847		7-7/8	
CEMENTING RECORD		AMOUNT PULLED		400 Sacks		None	
575 Sacks		None		525 Sacks		None	
29. LINER RECORD		30. TUBING RECORD		SIZE		DEPTH SET	
SIZE		TOP		BOTTOM		PACKER SET	
2-7/8		8,000		Anchor @ 8000			
31. Perforation Record (Interval, size and number) Open hole 12,847 - 12,906				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
12,847 - 906				750 gals. 15% HCA			
12,847 - 906				1000 gals. CRA-35 (20% HCl)			
33. PRODUCTION							
Date First Production 3/5/71		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1-3/4" Rod Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 3/7/71		Hours Tested 24		Choke Size Open		Prod'n. For Test Period 156	
Flow Tubing Press. 25		Casing Pressure 25		Calculated 24-Hour Rate 156		Oil - Bbl. 156	
Gas - MCF 6.33		Water - Bbl. 0		Gas - Oil Ratio 40.51		Oil Gravity - API (Corr.) 45.1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel & vented						Test Witnessed By C. L. Lowery	
35. List of Attachments Summary of DST's, Gamma Ray - Neutron log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED William J. Lunn				TITLE Ass't. Supt. Drlg. & Prod. DATE March 9, 1971			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2,140	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11,270	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11,440	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3,360	T. Miss	11,582	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian	12,842	T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	5,178	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	6,682	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	8,310	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	8,730	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9,990 ?	T.		T. Chinle		T.	
T. Penn.	11,270	T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2140	2140	Red Beds				
2140	3360	1220	Anhy., gyp, salt				
3360	5178	1818	Anhy., sd, red shale				
5178	6320	152	Dolomite				
6320	6480	160	Dolo, chert & lime				
6480	6630	150	Lime				
6630	8730	2100	Dolo, lime & Chert				
8730	9300	670	Dolo, lime & sand with streaks shale				
9300	9600	300	Shale, dolo & lime				
9600	10040	440	Lime & dolo.				
10040	10330	290	Lime, shale & chert				
10330	10780	450	Lime, dolo, & chert				
10780	11270	490	Lime, Chert & shale				
11270	11440	170	Lime				
11440	11582	142	Shale & conglomerate				
11582	11830	248	Lime & chert				
11830	12090	260	Shale w/strks lime				
12090	12750	660	Lime & chert				
12750	12842	92	Shale & lime				
12842	12906	64	Lime & dolo.				

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OIL CONSERVATION COMM.

HOUSTON, TEXAS