

INCLINATION REPORT

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ONE COPY MUST BE FILED WITH EACH COMPLETION REPORT

Field Name WEST GARRETT (DEVONIAN) County Lea ~~XXXXXXXXXX~~
 Operator Freeport Oil Company Address P.O. Box 52349 City New Orleans, La.
 Lease Name & No. Mattie Price Well No. 4 Survey 70150

RECORD OF INCLINATION

Depth (feet)	Angle of Inclination (degrees)	Displacement (feet)	Accumulative Displacement (feet)
407	1-1/4	8.87	8.87
920	1	8.97	17.84
1,500	3/4	7.59	25.43
2,090	3/4	7.72	33.15
2,540	1	7.87	41.02
3,172	2-1/2	27.55	68.57
4,138	1	16.90	85.47
4,436	1	5.21	90.68
4,700	1	4.62	95.30
4,732	1	.56	95.86
4,785	1-1/2	1.38	97.24
4,815	2	.52	97.76
4,878	2-1/2	2.74	100.50
5,068	2-1/4	3.72	104.22
5,210	1-1/4	3.09	107.31
5,718	3/4	6.65	113.96
5,802	3/4	1.10	115.06
6,300	3/4	6.52	121.58
7,044	1	13.02	134.60
7,580	1	9.38	143.98

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4. The Commission may require the submittal of the original charts, maps, or discs resulting from the surveys.
3. The report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion form for the well.
2. In addition, the report shall be accompanied by a sworn statement of the operator, or of someone acting at his behalf either, (1) that the well was not intentionally deviated from vertical whatsoever or, (2) that the well was deviated at random, with an explanation of the circumstances.
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Field Name	WEST GARRETT (DEVONIAN)	County	Lea	PRC Dist. No.	XXXXXXXXXX
Operator	Freeport Oil Company	Address	P.O. Box 52349	City	New Orleans, La.
Lease Name & No.	Mattie Price	Well No.	4	Survey	70150

RECORD OF INCLINATION

[illegible]

Drill Pipe

Total Displacement

Was survey run in Tubing XXXXX Casing Open Hole
Distance to nearest lease line feet
Distance to lease lines as prescribed by field rules feet

Certification of personal knowledge Inclination Data:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

William J. Jurek
Signature
Freeport Oil Company
Company

Operator Affidavit:

(Note: Party making affidavit must strike out inapplicable phrases, and must file explanatory statement when applicable.)

William J. Furr

Before me, the undersigned authority, on this day, personally appeared _____, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the operator of the well identified in this instrument (that he is acting at the direction and on behalf of the operator of the well identified in this instrument), and that such well was not intentionally deviated from the vertical whatsoever. (and that such well was deviated at random for the reason described in the attached statement).

Signature and Title of Affiant

19 ⁷¹ Sworn and Subscribed to before me, this the 9th day of March,
CHARLES R. MURPHY, JR.

CHARLES B. MURPHY, JR.
Embossed hereon is my Orleans Parish,
State of La. Notary Public Seal
My Commission is issued for life.

Charles B. Mung
Notary Public in and for the Parish, Louisiana

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 3. The report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion form for the well.
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 - a. The report shall include a tabulation of the maximum drifts which could occur between the surface and the first shot point and each two successive shot points, assuming that all of the unsurveyed hole between any two shot points has the same inclination as that measured at the lowest shot point, and the total possible accumulative drift, assuming that all measured angles of inclination are in the same direction.
 1. The report form prescribed by the Commission shall require that it be signed and certified by a party having personal knowledge of the facts therein contained.
- B. Reports
3. Copies of all directional or inclination surveys, regardless of the reason for which they are run, shall be filed as a part of or in addition to the inclination surveys otherwise required by this rule.
 2. Inclination surveys conforming to these requirements may be made either during the normal course of drilling or after the well has reached total depth. Acceptable directional surveys may be filed in lieu of inclination surveys.
 - a. The first shot point of such inclination survey shall be made at a depth not greater than 500 feet below the surface of the ground and succeeding shot points shall be made either at 500 foot intervals or at the nearest drill bit change thereto; but not to exceed 1000 feet apart.
 1. An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when as a result of any operation the course of the well is changed.

A. Requirement of

II. INCLINATION SURVEYS