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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Freeport Oil Company		8. Farm or Lease Name Mattie Price
3. Address of Operator 1005 V & J Tower, Midland, Texas 79701		9. Well No. 4
4. Location of Well UNIT LETTER 0 , 1650 FEET FROM THE East LINE AND 980 FEET FROM THE South LINE, SECTION 6 TOWNSHIP 17-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat West Garrett Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3725.7' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Running production string <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 28, 1971 - Ran 300 jts. (12,839') of 20# & 17# N-80 5-1/2" casing and set at 12,847'. Cemented with 75 sxs Incor + 4% gel, 10# salt per sx. + 0.75% CFR-2 + 1/4# Flocele per sx. Cemented second stage with 450 sxs. 50/50 Incor Pozmix with 2% gel + 10# salt per sx. + 0.75% CFR-2. Waited on cement 48 hours. Pressured casing to 2000# - held O.K. Top of cement at 12,381'. Drilled out with 4-5/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. H. Burney	TITLE Resident Engineer	DATE March 1, 1971
APPROVED BY J. H. Burney	TITLE SUPERVISOR DISTRICT	DATE MAR 3 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 21 1971

OIL CONSERVATION COMM.
HOBBS, N. M.