

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Freeport Oil Company		8. Farm or Lease Name Mattie Price
3. Address of Operator 1005 V & J Tower, Midland, Texas 79701		9. Well No. 4
4. Location of Well UNIT LETTER 0 , 1650 FEET FROM THE East LINE AND 980 FEET FROM THE South LINE, SECTION 6 TOWNSHIP 17-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat West Garrett Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3725.7' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Running intermediate casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

December 4, 1970 - Ran 151 jts. (5192') of 24# and 32# K-55 8-5/8" casing and set at 5210'. Cemented with 425 sxs. Incor with 2% gel + 7.5# salt per sx. + 150 sxs with 4% gel + 2% CaCl. Plug down at 1:30 p.m. Waited on cement 24 hours. Pressured casing to 1000 psi - held O.K. Top of cement at 5,140'. Drilled out with 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>J. W. Burney</i></u>	TITLE <u>Resident Engineer</u>	DATE <u>March 1, 1971</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>MAR 3 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 21 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS